

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P.O. Box 4072, Odessa, Texas 79760	9. Well No. 83
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3600' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPER. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RUSU 10/2/87 and pull injection tubing and packer. Run CIBP and set at 4000'. Run 6 1/2" bit and 2-3/8" workstring and tag liner at 3791'. Pull tubing and bit. Weld on new wellhead. Run 4 1/2" K-55 tie back liner to 3791'. Cement with 380 sacks Class C cement. Bump plug at 12:30 pm 10/7/87 and circulate 20 sacks of cement to surface. Run 3-7/8" bit, drill collars and tubing and tag cement at 3675'. Drill out cement and float collar to 3818'. Drill out CIBP at 4000' and run bit to 4265' and circulate hole clean. Pull tubing, drill collars and bit. Run PPIP on 2 foot spacing to 4150' and tested tie back and pull packer. Run 3-1/8" casing guns and perforate from 4186-96 and 4199 to 4211. Run packer and tubing and set packer at 4170'. Acidize with 1650 gallons of 20% NE HCl. Run injection packer and tubing and pump packer fluid. Set packer at 3993' and test casing and packer to 600 psi for 30 minutes and test OK. RD and MOSU 10/13/87 and return well to injection.

IPWO: Shut-in
IAWO: 708 BWIPD at 0 psi

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Don Mitchell TITLE Sr. Admin. Analyst DATE 10-26-87

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

TITLE

DATE OCT 29 1987

CONDITIONS OF APPROVAL, IF ANY:

OFFICE OF THE
SHERIFF

11-17-19

11-17-19