

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 83
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3600' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-1-81. Pulled rods, pump & tubing. Ran retrievable bridge plug & tubing w/retrievable bridge plug set at 3935'. Pulled tubing. Ran inside diameter over-shot & outside diameter impression block. Ran casing inspection log, retrievable bridge plug & tbq. Set retrievable bridge plug at 3860' & spotted 15' sand on bridge plug. Pulled tbq. Ran cement bond log. Perforated 1660-61' w/4 SPF. Ran packer & tbq. Set packer at 1606'. Circulated. Pumped dye. Pulled pkr & tbq. Set packer at 1351'. Cemented 340 sacks Class C w/2% CACL. Circulated 60 sacks to pit. Pulled tbq & packer. Ran bit, drill collars & tbq. Drilled out cement 1454-1668'. Circulated sand off retrievable bridge plug. Pulled tbq, drill collars & bit. Ran tbq. Pulled tbq & retrievable bridge plug. Ran notched collar, seating nipple & tbq. Tagged at 4175'. Washed to 4215'. Pulled tbq w/tbg landing at 4205'. Ran rods & pump. Moved out service unit 9-11-81. Pump tested and pumped 21 BO, 2953 BW, and 17 MCF in 96 hrs. Returned to production.

0+4-NMOCD, H 1-Hou 1-Susp 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Assist. Admin. Analyst DATE 10-2-81

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

OCT 7 1981

RECEIVED

OCT 5 1981

ALL INFORMATION CONTAINED