	PIES CEIVED					~			
SANTA FE				VATION (COMM	SSION	FORM C-103		
FILE U.S.G.S. LAND OFFICE							(Rev 3-55)		
TRANSPORTER									
PRORATION OF		(Subm	it to appropriate	Distric	r Office	as per Com	missio	n Rula 11,06	9 23
Name of Com		Petroleum Co			68 - I	lobbs, Ne	ा । W Maa		
Lease	erry Tract 1			t Letter J	Section 9	Township	19-s	Rang	3e 58-8
Date Work P	erformed	Pool	L	· · · ·		County		L	<u>_</u>
3-2 -	4-9-63	Hobbs THIS IS	A REPORT OF:	(Check	appropris	te block)	Lea		
🔄 Beginni	ng Drilling Operati		sing Test and Ce			Other (E	Explain)	:	
Pluggin			emedial Work						
	-	nature and quantity	of materials used	, and res	ults obta	ined.			
a Y Witnessed by	nd 3-0-F with reatored to p	,	Position Field For	30,00	0# sau	nd Reco		i load an	d
		EII I III 6-						stroleum	Corporation
	T D T D 3600 4203		LOW FOR REME ORIGINAL	DIAL V	ORKR			stroleum	Corporation
DFElev.)		EDIAL V	ORKR		NLY		Corporation ompletion Date 4-10-61
3	eter	A2034 Tubing Depth	ORIGINAL PBTD	EDIAL V	ORKR	Producing	Interva	Dil String Dep	ompletion Date 4-10-61 oth
Tubing Diam	eter 211	4 20 3•	ORIGINAL PBTD	EDIAL V	ORK R	Producing	Interva	Dil String Dep	ompletion Date 4-10-61
Tubing Diam Perforated In	eter 2W hterval(s)	42004 Tubing Depth 39971	ORIGINAL PBTD 408	OI OI Stri	ORK R DATA ng Diamo	Producing 4021-40	NLY Interve	Dil String Dep	ompletion Date 4-10-61 oth
Tubing Diam Perforated In	600 eter 2N iterval(s) 021-24; 4028	A2034 Tubing Depth	ORIGINAL PBTD 408	OI OI S7-60	ORK R DATA ng Diamo	E PORTS 0/ Producing 4021-40 eter -68; 4077	NLY Interve	Dil String Dep	ompletion Date 4-10-61 oth
Tubing Diam Perforated In	600 eter 2N iterval(s) 021-24; 4028	42004 Tubing Depth 39971	ORIGINAL PBTD 408	OI Stri	ng Diamo 4065 ng Form	E PORTS 0/ Producing 4021-40 eter -68; 4077	NLY Interve	Dil String Dep	ompletion Date 4-10-61 oth
3 Tubing Diam Perforated In	600 eter 2N iterval(s) 021-24; 4028	42004 Tubing Depth 39971	ORIGINAL PBTD 408 4051-543 40 RESULTS C	OII Stri OII Stri Product	ORK R DATA ng Diamo 4065 ing Form (OVER Water 1	E PORTS 0/ Producing 4021-40 eter -68; 4077	NLY Interve 777 6 6 6 777	Dil String Dep	ompletion Date 4-10-61 oth
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