

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Pan American Petroleum Corporation Box 68 Hobbs, New Mexico
(Address)

LEASE W. N. Terry Tract 1 WELL NO. 8 UNIT J S 9 T 19 R 38

DATE WORK PERFORMED 2-12-58 to 6-27-58 POOL Hobbs

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

In accordance with Form C-102 approved 2-10-58, the following work was performed and results obtained:
Set drillable retainer at 3979 and squeezed interval 3979-4200, 1st stage with 150 sacks and second stage with 200 sacks containing 1/4 pound of tuf plug, went on vacuum. Ran tubing and packer cemented third stage with 150 sacks 25% strata crete and 1 pound of tuf plug. Drilled retainer and cement to 4048 and perforated 6 shots at 4028, 6 shots at 4038 and 6 shots at 4044. Acidized perforations with 1000 gallons. Sand oil fracked with 3900 gal. oil containing 1/4 pound of sand per gallon and flushed with 40 barrels oil. Recovered no production. Reacidized with 3000 gallons and flushed with 50 barrels oil. Recovered no production. Drilled out to 4094 and perforations 4065-68, 4075-77, 4081-88 with 8 shots per foot. Set packer at 4015 and acidized with 10,000 gallons regular, flushed with 117 barrels oil. On test well pumped 6 BO, 122 BW 18 hrs., GOR 1470.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 360 TD 4200 PBD 4094 Prod. Int. 4028 Compl Date 7-30-37

Tbng. Dia 2" Tbng Depth _____ Oil String Dia 7" Oil String Depth 3993

Perf Interval (s) 4028-4044, 4065-68, 4075-77, 4081-88

Open Hole Interval - Producing Formation (s) San Andres

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>9-16-57</u>	<u>6-26-58</u>
Oil Production, bbls. per day	<u>3</u>	<u>6</u>
Gas Production, Mcf per day	<u>16.05</u>	<u>8.82</u>
Water Production, bbls. per day	<u>183</u>	<u>122</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>5350</u>	<u>1470</u>
Gas Well Potential, Mcf per day		

Witnessed by G. D. Harvey Pan American Petroleum Corporation
(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date JUL 11 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name Kaestle Hendrickson
Position Field Superintendent
Company Pan American Petroleum Corporation

