

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Injection</u></p>		7. Unit Agreement Name
<p>2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u></p>		8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>
<p>3. Address of Operator <u>P. O. Box 68, Hobbs, NM 88240</u></p>		9. Well No. <u>64</u>
<p>4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.</p>		10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <u>3605</u></p>		12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 4-22-87. Pull 5 stands 2-3/8" tubing but unable to pull packer above 3667. Rig up power swivel and work packer and unable to make any progress. Run tubing and packer to 4236. Run 1-11/16" Chemical cutter and cut off tubing at 4182. Pull 2-3/8" tubing. Run 2-3/8" notched collar, 2 joints 2-3/8" tubing, 3-7/8" OD string mill and 2-3/8" tubing to 3000 ft and ream from 3659 to top of liner at 3705. POH with tubing and tools. Run overshot and 2-3/8" grapple, jars, 4 DC's, accelerator sub, 4 DC's and tubing and catch fish at 4192. Unable to free packer by jarring. Circ hole and jar on packer and jar fish free. Pull tubing and tools and fish. Run 3-7/8" bit and tubing to 4248 and POH. Dump 4 sx sand down casing. Run collar locator with wireline and tag sand at 4187 and POH. Run 2-3/8" notched collar and tubing and circ out sand from 4187-4200 and POH. Run dump bailer with wireline and cap sand with Calseal, wait one hour and tag Calseal at 4191 and POH. Run 4-1/2" Howco PPIP, with 2 ft spacing, and 2-3/8" tubing. Packer set at 4032. Test packer to 3500 psi and tested OK. Acidize perfs from 4187-22 with 140 gal 20% NE HCL per perf and flush with 20 bbl FW. Fish RFC valve and flush casing with 75 BW. Lay down tubing and packer. Run injection packer and 2-3/8" tubing and load backside with packer fluid and packer would not set. POH with packer and run new packer. Packer set at 4004. Load casing with 50 bbl packer fluid and test to 500 psi, test OK. RD and MOSU. Return well to injection.

BWIPDPW: 600 BWPD at 820 psi.

BWIPDAW: 945 BWPD at 100 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed O.M. Mitchell
O.M. Mitchell

TITLE Sr. Admin. Analyst

DATE 5-1-87

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE

DATE MAY 5 1987

CONDITIONS OF APPROVAL, IF ANY: