

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

3. Indicate type of Lease
State ☒ Fee ☐
4. State Oil & Gas Lease No.
A-1212

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM O-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☐	OTHER- Injection Well	7. Unit Agreement Name
Name of Operator AMOCO PRODUCTION COMPANY			8. Form of Lease Name South Hobbs (GSA) Unit
Address of Operator P.O. BOX 68 HOBBS, NEW MEXICO 88240			9. Well No. 64
Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 19-S RANGE 38-E N.M.P.M.			10. Field and Pool, or Wildcat Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3605' DF			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
REPAIR OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER Cmt Squeeze to improve inj conformance ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MSU 5-10-85, rel pkr and POH w/ tbg and pkr. Plugged well back w/ SN and calseal to 4130'. RIH w/ 4 1/2" cmt ret. and SA 4036'. Pumped 50 sx class "C" neat cmt and 50 sx "e" w/ add. and 25 sx "c" neat. Squeezed to 800 psi. Rev out 64 SXS. and POH. RIH w/ 3 7/8" bit and tagged cmt at 4030'. Tested csg and liner top to 750 psi - OK. DO cmt and rel to 4250'. Circ clean and POH. (All perfs squeezed off. Verbal approval received from Melba Carpenter 5-17-85, to reperf original perforations). RIH w/ 3 1/8" csg gun and perfed San Andres intervals 4137'-4143', 4148'-51', 4165'-71', 4177'-80', 4182'-87', 4191'-97', 4200'-11', and 4215'-21' w/ 4SPF.

OTS NMOC-D-H, I-JBB, I-FJN, I-NLG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Theresa L. Gator TITLE Administrative Analyst DATE 27 May 1985

APPROVED BY DISTRICT SUPERVISOR TITLE _____ DATE MAY 29 1985

CONDITIONS OF APPROVAL, IF ANY:

POH. RIH w/ 4 1/2" PPI pkr and 2-3/8" tbg. Pkr SA 4221'. Acidized each perf 4221'-15' w/ 50 gal 15% NE HCL acid. Trouble w/ acid truck required rev out acid w/ w/ rev unit Pct. RIH. w/ tbg and pkr. Pkr SA 4211'. Acidized each perf 4211'-40', 4197'-91', 4187'-82', 4180'-77', 4171'-65' and 4151'-48' w/ 50 gal 15% NE HCL acid. Flushed w/ 16 BW. Rel pkr and pulled tbg up and set pkr at 4157'. Pumped 1650 gal 15% NE HCL acid. Rel pkr and pulled tbg and set pkr at 4090'. Flushed w/ 35 BW. Rel pkr and POH. RIH w/ 4 1/2" pkr and 2-1/8" tbg. Set pkr at 3961'. Loaded backside w/ 124 bbl pkr fluid and tested to 500 psi - OK. NOSW 5-20-85. Commenced injection 5-20-85. Finished W.O. 5-23-85 w/ inj after W.O. = 300 BW - D on rac.