

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

4. Indicate type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
A-1212	
7. Unit Agreement Name	
8. Farm or Lease Name	
South Hobbs (GSA) Unit	
9. Well No.	
64	
10. Field and Pool, or Wildcat	
Hobbs (GSA)	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- INJECTION

Name of Operator
AMOCO PRODUCTION COMPANY

Address of Operator
P.O. BOX 68 HOBBS, NEW MEXICO 88240

Location of well
UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 9 TOWNSHIP 19-S RANGE 38-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3605' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER Cmt Squeeze to improve inj conformance ☒

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU, rel pkr and POH w/ inj string and pkr. Plug back from TD (4265') to 4315' w/ sand. Cap w/ 5' of Calseal. RIH w/ cmt ret for 4 1/2" - 10.5# csq and SA 4050' and establish an inj rate. Pump 50 SX class C neat cement followed by 50 SX class C cmt w/ 4#/sx Tuf-plug. Tail-in w/ 50 SX class C neat. Squeeze to a max prs of 1000 psi. Sting out of ret and reverse out excess cmt. POH and WOC. RIH w/ bit, DC, and workstring. Prs tst csq and top of liner to 750 psi. If prs bleeds off liner is still leaking DO ret and cmt to 4130. If liner leaked, POH w/ drillstring and RIH w/ 4 1/2" pkr and SA 4000'. Prs tst sqz to 750 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay TITLE Administrative Analyst DATE 7 May 1985
APPROVED BY Oil & Gas Inspector TITLE DATE MAY 8 1985
CONDITIONS OF APPROVAL, IF ANY: OT5 NMOC-D, 1-JRB, 1-FJN, 1-NLG

POH w/ workstring and pkr If liner top did not leak,
prs tst squeeze to 750 psi. If squeeze held, drill out
Calseal and sand to 4250'. Port w/ drilling. (If squeeze
does not hold additional work will be designed.) RIHW
inj pkr for $4\frac{1}{2}'$ csq and $2\frac{1}{8}"$ coating inj. thg. Lower pkr
to $\approx 4000'$ load backside w/ inhibited fluid and set pkr.
Return well to mg at a prs set point of 50 psi.