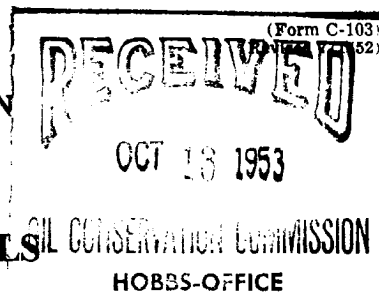


DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico



MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

October 9, 1953  
(Date)

Hobbs, New Mexico  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil and Gas Company  
(Company or Operator)

W. N. Perry Tract 3  
(Lease)

Hewgley Drilling Company  
(Contractor)

, Well No. 21 in the SW 1/4 NW 1/4 of Sec. 9

T 19-S, R. 3-E, NMPM, Hobbs Pool, Lea County.

The Dates of this work were as follows: October 6, 1953 to October 8, 1953 Inclusive.

Notice of intention to do the work ~~(was)~~ (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_,  
(Cross out incorrect words)

and approval of the proposed plan ~~(was)~~ (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On October 6, 1953 ran 4299' of 5 1/2" casing landed at 4309' with DV tool at 1638'. Cemented first stage with 105 sx. cement mixed 4% gel and 105 cu. ft. perlite followed with 110 sacks neat cement. Circulated 7 hours and cemented second stage with 100 sacks neat cement. After 36 hours W. O. C. tested casing before drilling DV tool with 1000 psi for 30 minutes with no drop in pressure. Drilled D. V. tool and tested casing with 1000 psi for 30 minutes with no drop in pressure. Drilled plug and firm cement to 4280' and tested casing with 1000 psi for 30 minutes and as there was no drop in pressure, completion operations were resumed.

Witnessed by T. S. Holden  
(Name)

Stanolind Oil and Gas Company  
(Company)

Head Roustabout  
(Title)

Approved:

OIL CONSERVATION COMMISSION

*J. G. Stanley*  
(Name)

Engineer District 1

(Title)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *Reep H. Henderson*

Position Field Superintendent

Representing Stanolind Oil and Gas Company

Address Box 68, Hobbs, New Mexico

OCT 12 1953

(Date)