

WATER CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State ☒	Fee ☐
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - ..." (FORM C-101) FOR SUCH PROPOSALS.)	
1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- <u>Water Injection</u>	7. Unit Agreement Name
2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u>	8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator <u>P.O. Box 4072, Odessa, Texas 79760</u>	9. Well No. <u>73</u>
4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
11. Elevation (Show whether DF, RT, GR, etc.) <u>3602' DF</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒	ALTERING CASING ☐
COMMENCE DRILLING OPWD. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

MI and RUSU 04-21-88 and pull injection tubing and packer. Run CIBP, packer and tubing and set CIBP at 4144' and dump 1-1/2 feet of Cal-Seal on top with packer set at 3777'. Pull packer and tubing. Run cement retainer and set at 3950'. Cement squeeze perforations from 4128 to 4138 with 135 sacks of Class C cement. WOC. Run bit and drill out to 4003' and test squeeze. Drill out CIBP and clean out to 4269'. Run injection packer and tubing and displace hole with packer fluid. Set packer at 3788' and test to 550 PSI for 30 minutes and test OK. RD and MOSU 04-29-88 and return well to injection.

IPWD: 820 BWIPD at 0 PSI
IAWO: 320 BWIPD at 680 PSI

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Q. M. Mitchell

SIGNED Q. M. Mitchell

TITLE Sr. Admin. Analyst

DATE 05-12-88

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY JERRY SEXTON

TITLE

DATE

MAY 16 1988

CONDITIONS OF APPROVAL, IF ANY: