

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☐	OTHER- <u>Water Injection</u>	1. Unit Agreement Name
Name of Operator <u>AMOCO PRODUCTION COMPANY</u>			2. Field or Lease Name <u>South Hobbs (GSA) Unit</u>
Address of Operator <u>P.O. BOX 68 HOBBS, NEW MEXICO 88240</u>			3. Well No. <u>73</u>
Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NEPM.			10. Field and Pool, or Willard <u>Hobbs GSA</u>
11. Elevation (Show whether DT, RT, GR, etc.) <u>3602' DT</u>			12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
RE-DRILL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Cmt Squeeze Zone I perfor and run tieback liner</u> ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 5-28-85 and POH w/ tbg and PKR. RIH w/ 2 3/8" workstring and plugged back to 4143' w/ SN. Capped SN w/ 7' cal seal. RIH w/ cmt ret and SA 3950'. Cemented w/ 35 SX-class "C" neat and 35 sx "c" w/ add and 35 sx "c" neat. Squeezed to 1000 psi. POH w/ tbg. RIH w/ RBP and SA 1175' and capped w/ 15' SN. Tested to 500 psi. Perfed at 500' w/ .45RF and ran pkr and tbg. PKR SA 60'. Pumped 300 bbl and no returns. Pumped 750 SX class "C" neat and no circ. Perfed at 350' w/ 4 shots. Ran pkr and SA 60' Pumped 30 BW and no circ. Pumped 500 SXS class "c" w/ add no circ. Perfed at 200' w/ 4 shots. Ran pkr to 31 ft and pumped 325 BW and no circ. Pumped 500 SX class "C" neat. RIH w/ 6-1/8" BIt and O+S AMCOO-H, 1-JTB, 1-FJN, 1-NLG, 1-Sup.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED BY <u>[Signature]</u>	TITLE <u>Administrative Analyst</u>	DATE <u>22 June 1985</u>
ORIGINAL SIGNED BY EDDIE SEAY	OIL & GAS INSPECTOR	DATE <u>JUN 26 1985</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

DO to 239'. PIs tested to 500 psi - leaked. Perforated at 100 ft / 4 shots. Squeezed w/ 250 SX class 'C' w/ add and 250 SX 'C' neat. RTH w/ 6 1/8" bit and DO to 120'. PIs tested to 700 psi - OK. DO to 210 and PIs tested - OK. RTH w/ ref head and und CO SN. Latched onto and set 3BP POH. RTH w/ 6 1/8" bit to 3864'. Circ hole clear. RTH w/ 4 1/2" liner and SA 3863. Cemented w/ 432 SX class 'C' neat. Circ 87 SX. RTH w/ 3 7/8" bit and DO to 3874'. PIs tested to 1000 psi for 15 min - OK. Run tbg and DO to 435 and PIs tested to 1000 psi for 25 min - OK. CO to 4269' and POH. RTH PKR SN and 2 3/8" tbg. (coated). PKR SA 3798'. Landed backside w/ pnc flint and PIs tested to 500 psi for 15 min - OK. MOSW 6-17-85. Returned well to injectio 6-30-85 W, inj after WO = 1020 BWPD on Vac.