

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

3a. Indicate Type of Lease
State ☒ Fee ☐
3. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG WELLS TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> Injection	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Un
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Unit No. 73
4. Location of well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or similar Hobbs GSA
11. Elevation (Show whether DF, RT, CR, etc.) 3602' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Procedure or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 4-2-83. Release packer, pulled tubing, packer and ran notched collar and tubing. Tagged at 4228'. Pulled tubing and tubing landed at 4098'. Spot sand, pulled tubing and tubing landed at 3790'. Ran tubing and tagged at 4171'. Pulled tubing and spot sand. Ran tubing and tagged at 4159'. Pulled tubing and notched collar. Ran dump bailer and wireline. Spot sand and pulled up dump bailer. Ran dump bailer, wireline and calseal. Unable to get past 2689'. Pulled up pump bailer and shut-in. Waited on weather. Ran tubing and cement retainer set at 3941'. Squeezed with 150 sacks class C cement, 50 sacks class C cement and 5# tuff plug. Max squeezing pressure 2500 PSI. Circulated out 8 sacks cement. Pulled tubing, setting tool and shut in overnight. Ran bit, drill collars, tubing and tagged at 3938'. Drilled out cement, cement retainer and cement to 4139'. Circulated, pulled tubing and shut in overnight. Finished pulling out of hole 2-3/8" tubing, 3-1/8" drill collars, 3-7/8" bit and 4-1/2" packer. Packer set at 3948' and pressure test squeeze to 1500 PSI. Bled down to 0 PSI in 4 min. Released packer, ran tubing with packer set at 4102'. Pressure test squeeze to 900 PSI and bled down to 0 PSI in 2 min. Released packer and pulled tubing with packer set at 3948'. Established injection rate 1/2 BPM at 2000 PSI. Shut-in overnight. Pulled tubing and packer. Ran cement retainer, tubing with retainer set at 3973'. Re-squeezed 4016'-4138' with 72 sacks class C neat cement. Air .8 BPM with max tubing pressure 2500 PSI and max squeezing pressure 2250 PSI. Reversed out 36 sacks, pulled tubing and setting 0+4-NMOCD, H 1-HOU R. E. Ogden RM 21.150 1-F. J. Nash, HOU RM 4.206 1-SUSP 1-PJS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Lewis TITLE Assist. Admin. Analyst DATE 6-14-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 16 1983
CONDITIONS OF APPROVAL, IF ANY:

tool. 26 sack in formation. Ran 3-7/8" bit, drill collars and tubing. Drilled out cement, cement retainer and cement at 3970'-4139'. Pulled tubing, drill collars, bit and shut-in overnight. Ran packer and tubing with packer set at 3942'. Pressure test perfs, 4016'-4138' to 1500 PSI and bled to 1000 PSI in 25 min, released packer and pulled out of hole. Ran 3-7/8 bit, drill collars and tubing. Drilled out calseal and sealed at 4139'-4261'. Pulled tubing, drill collars and bit. Perf 4 SPF at 4034'-38', 4041'-49', 4172'-76'. Ran packer, tubing and shut in overnight. Ran tubing and packer set at 4166'. Acidized perfs 4166'-72' and opened hole at 4178'-4261' with 4500 gal NE HCL. Pump 2 bbls of 300# rock salt and 100# 100 mesh salt in 300 gal gelled brine. Air 2.1 BFM and max tubing pressure 1800 PSI, average trace tubing pressure 1000 PSI. Initial shut-in pressure vacuum. Released packer, pulled tubing and packer. Ran production packer, tubing and packer set at 3998'. Load casing and pressure test at 300 PSI and OK. Move out service unit 4-13-83. Commenced injection at 9722 BW, tubing pressure 230 PSI, casing pressure 0 in 24 hours. Last 24 hours injected 1979 BW, tubing pressure 310 PSI, casing pressure 0.

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APR 13 1983

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