

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

AMENDED REPORT

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 73
4. Location of Well UNIT LETTER G, 1220 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Hobbs
11. Elevation (Show whether DF, RT, GR, etc.) 3602' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 12-11-80. Ran retrievable bridge plug, packer, and workstring. Isolated leak in casing between 2000'-2046'. Ran perforation gun and perforated at 2000' with 4 SPF. Ran workstring and cement retainer and set at 1893'. Cemented 7" casing annulus with 1200 sacks Class 'C'. Ran tubing, drill collars, and bit and drilled out retainer and cement. Ran tubing and packer and set at 4010'. Ran gamma ray and temperature base log. Acidized with 5000 gallons 15% HCL and 1600 lbs. of rock salt in three stages. Pulled packer, workstring and ran plastic coated tubing and injection packer, Returned to production.

0+4-NMOCD, H

1-Hou

1-Susp

1-GPM

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Gary Mitchell</u>	TITLE <u>Assist. Admin. Analyst</u>	DATE <u>2-13-81</u>
APPROVED BY <u>Dist. 1, Supv.</u>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		