

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ For ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 73
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat Hobbs
15. Elevation (Show whether DF, RT, GR, etc.) 3602' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to increase injectivity by the following method:

Pull injection tubing and packer. Run retrievable bridge plug, packer, and workstring. Isolate leak in casing indicated to be between 1000'-2140'. Run pipe recovery log from surface to 3150'. Run perforation gun and perf at freepoint - below 1700' with 4 SPF. Run retrievable bridge plug on WL and set at 3700'. Run workstring and cement retainer and set retainer approximately 50' above indicated leak. Cement 7" casing annulus with 1300 sacks Class 'C' with fluid loss additive to surface. Run tubing, drill collars, and bit and drill out retainer and cement. Pressure test to 500#. Pull bridge plug. Run tubing and packer and set at 4000'. Run gamma ray and temperature base log from 3950'-4269'. Acidize well with 5000 15% HCL tagged with radioactive Iodine 131 in 3 stages. Follow first 2 stages with 600 lbs. graded rock salt with 150 lbs. 100 mesh salt in 10 bbls. 9# gelled brine water. Flush each stage with 16 bbls. 9# brine. Pull packer and workstring and run plastic coated tubing and injection packer. Return well to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Marilyn K. Saxon TITLE Assist. Administrative Analyst DATE 10-15-80

APPROVED BY Jerry Saxon TITLE Dist. L. Supv. DATE 10-15-80

CONDITIONS OF APPROVAL, IF ANY: 0+4-NMOCD, H 1-Hou 1-Susp 1-MKE