

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

C.L. CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P.O. Box 4072, Odessa, Texas 79760	9. Well No. 66
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM West 10 LINE, SECTION 19-S TOWNSHIP 38-E RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3602' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RUSU 8-21-87 and release packer and pull injection tubing and packer. Run 4 3/4" Bit, drill collars and 2 3/8" workstring and tag PBTD at 4187' and drill out to 4230'. POH and run cement retainer and set at 4080'. Establish injection rate and cement squeeze perfs at 4130-4225 (gross footage) with 100 sacks Class C with .3% Halad-9 and 50 sacks Class C neat. WOC. Run bit and tubing and tag cement at 4065'. Drill out cement and retainer to 4185' and circulate hole clean. Run 3 1/8" casing gun and perforate from 4130'-38, 4141'-50', 4156'-61', 4163'-65 and 4170'-80' with 4 JSPF. Run PPIP on 2 foot spacing and acidize above perfs with 3400 gallons 20% NE HCl and 60 gallons/foot. Perforations communicated and set packer at 4050 and pump 1360 gallons 20% NE HCl. Flush with 40 BBLS water. Lay down workstring. Run injection tubing and packer and pump packer fluid. Set packer at 3989' and test packer and casing to 550 PSI for 30 minutes and test OK. RD and MOSU 8-30-87 and return to injection.

IPWO: 406 BWIPD at 669 PSI
IAWO: 680 BWIPD at 405 PSI

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>O. M. Mitchell</u> O. M. Mitchell	TITLE <u>Sr. Admin. Analyst</u>	DATE <u>9-11-87</u>
APPROVED BY <u>Eddie W. Seay</u> Oil & Gas Inspector	TITLE _____	DATE <u>SEP 17 1987</u>

CONDITIONS OF APPROVAL, IF ANY: