

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Injection</u></p>		<p>5. State Oil & Gas Lease No. <u>A-1212</u></p>
<p>2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u></p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator <u>P. O. Box 68, Hobbs, NM 88240</u></p>		<p>8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u></p>
<p>4. Location of Well UNIT LETTER <u>D</u> <u>660'</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.</p>		<p>9. Well No. <u>66</u></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <u>3602' GL</u></p>		<p>10. Field and Pool, or Wildcat <u>Hobbs GSA</u></p>
<p>12. County <u>Lea</u></p>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cement squeeze perfs, reperf and acidize to improve conformance and injectivity. MI and RUSU and release packer and POH with plastic coated tubing. RIH with bit and work-string. Clean out well to 4230, current PBDT is 4187, and POH. RIH with cement retainer for 5-1/2" casing and set at 4090. Cement squeeze perfs at 4130-4225, gross footage, with 150 sx of cement as follows:

1. 100 sx class C with .3% Halad 9
2. 50 sx class C neat.

Maximum squeeze pressure of 1000 PSI. Pull out of cement retainer and dump excess cement. POH and WOC. RIH with bit and drill out cement retainer and cement to a PBDT of 4185. POH. RIH and perforate 4130-38, 4141-50, 4156-61, 4165-65, and 4170-80 with 4 DPJSPF at 90° or 120° phasing and utilize a 3-1/8" hollow carrier casing gun. POH. RIH with PPIP with 2 foot spacing and acidize from 4130-38, 4141-50, 4156-61, 4163-65 and 4170-80 with 100 gal/ft of perfs of 20% NE HCL acid with 1 gal/1000 gal acid WA-211, 2 gal/1000 gal acid WA212, and 5% by volume Wel-Chem G-15. Total acid volume 3400 gallons. Pump acid at 1 BPM with a maximum surface pressure of 1000 PSI. Pull packer to 4050 and pull RFC valve. Flush acid to perfs with 40 bbl clean water. Release packer and POH. RIH with injection packer and tubing and set packer at 3989. Load backside with packer fluid and pressure test. Return well to injection and MOSU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O.M. Mitchell

TITLE Sr. Admin. Analyst

DATE 5-19-87

Orig. Signed by
Paul Kantz
Geologist

APPROVED BY _____

TITLE _____

DATE MAY 21 1987

CONDITIONS OF APPROVAL, IF ANY