

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-1212	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		9. Well No. 66
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.		10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3602' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>convert to injector</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 12-1-83. Laid down rods and pumped and circulated hole clean. Spotted sand at 4226'-4122' and dumped calseal to 4113'. Moved out service unit 12-4-83. Moved in service unit 12-13-83. Perforated 3730'-31' and cement squeezed with 250 sacks class C. Perforated 500'-501'. Squeezed with 800 sacks class C cement and additives. Drilled out cement to 521' and pressure tested to 750 psi and OK. Drilled out cement and cement retainer at 3605' to 3995'. Tested to 750 psi and OK. Pulled out of hole and logged. Perforated 3940'-41' and 3830'-31' with 4 JSPF. Pumped 40 sacks class C neat. Drilled out cement and cement retainer to 3945'. Tested to 750 psi and OK. Logged 3990'-3590'. Drilled out cement and new formation to 4280'. Ran in hole with 5 1/2" casing and set at 4280'. Cemented with 650 sacks cement. Drilled out cement and float collar to 4240'. Logged and perforated 4130'-38', 4141'-50', 4156'-61', 4163'-65', 4170'-80', 4188'-96', 4200'-08', 4215'-25'. Acidized with 3000 gal 15% NE HCL and 165 gals checkersol. Air 1 BPM. Average injection pressure 900 psi. Ran in hole with injection equipment and packer set at 4000'. Moved out service unit 1-10-84. Commenced injection 1-12-84 with TP vac and 1000 BWP.

0+4-NMOCD, H 1-HOU R. E. Ogden Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-SUSP 1-PJS  
1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Sena TITLE Assist. Admin. Analyst DATE 1-31-84

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR  
CONDITIONS OF APPROVAL, IF ANY:

DATE FEB 3 1984

RECEIVED

FEB 2 1984

O.C.D.  
HOBBS OFFICE