

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ For ☐

5. State Oil & Gas Lease No.

A-1212

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 92
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Whdeat Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3599' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled out cement from 1442-1690'. Ran tbq & circ sand off retrievable bridge plug. Pulled tbq, drill collars & bit. Ran tbq. Pulled tbq & retrievable bridge plug. Ran bit, drill collars & tbq. Tagged at 4168'. Cleaned out sand & formation to 4190'. Pulled tbq, drill collars, & bit. Ran 6" magnet & tbq. Tagged 4190'. Pulled tbq & magnet & recovered iron. Ran magnet & tbq. Tagged 4190'. Pulled magnet. Ran 7-1/2" shoe, 8 4 1/4" drill collars & tbq. Pulled tbq, drill collars & shoe. Ran shoe, drill collars, & tbq to 3500'. Cemented formation 4195'-97'. Circ. metal & rubber to surface. Pulled tbq & shoe. Ran 7-1/2" cut rite shoe, globe basket, drillcollars & tbq. Reamed 21" & cut 2' new hole 4197-99'. Pulled tbq, drill collars & shoe. Ran tbq & 6-7/8" magnet. Recovered iron. Ran bit, drill collars, & tbq. Reamed 2' 4197'-99'. Drilled 4199-4220'. Pulled tbq, drill collars & bit. Ran compensated neutron log. Ran bit & tbq. Tagged 4220'. Pulled tbq. Lowered tbq & casing. Casing set at 4220'. DV tool set at 3226'. Cemented 1st stage w/225 SX Class C w/2% CACL. Circ. 119 SX to pit. Cemented 2nd stage w/500 SX Class C. Circ. 39 SX to pit. Ran bit, drill collars & tbq. Drilled cmt 3156-4215' & DV tool. Pulled tbq & laid drill collars. Ran gamma ray correlation log. Perf 4044-52', 58-60', 68-70', 74-86', 94-4100', 22-27', 31-35', 38-44', 50-55', 62-70', 72-80', & 86-94 w/4 SPF. Ran temp. survey. Acidized w/3600 gal. 15% HCL, 400 gal. Nalco Visco 1176 & 600 lb. salt. Ran temp survey. Swab tested 8 hrs. & recovered 179 BLW & 75 BW. Pulled tbq & pkr. Ran tbq & pkr & set pkr 3876'. Moved out service unit 9-24-81. Returned to injection.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

O+4-NMOCD, H 1-Hou 1-Susp 1-CLF

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 10-3-81

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 10-3-81

CONDITIONS OF APPROVAL, IF ANY: