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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

5a. Indicate Type of Lease  
State ☒ For ☐  
5. State Oil & Gas Lease No.  
A-1212

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 92
4. Location of Well UNIT LETTER M, 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3599' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 8-18-81. Pulled tbg & pkr. Ran retrievable bridge plug & tbg w/bridge plug set at 3902'. Spotted 15' sand on bridge plug. Pulled tbg. Ran casing inspection log. Ran retrievable bridge plug, pkr & tbg. Pulled tbg, pkr, & retrievable bridge plug. Perf 1625' w/4 SPF. Ran pkr & tbg w/pkr set at 1570'. Pumped down 10-3/4" casing. Pulled tbg. & pkr. Ran tbg. Pulled tbg. Ran tbg & landed tbg at 3840'. Rigged down service unit 8-26-81. Rigged up service unit 8-27-81. Pulled tbg. Ran pkr & tbg w/pkr set at 1568'. Pumped 250 bbls. down tbg. Set pkr at 1474'. Pumped 150 bbls. down tbg at 1-1/2 BPM w/1150 PSI. Set pkr at 762'. Pumped 25 BW down tbg. Set cmt retainer at 1415'. Squeezed w/500 sx Class C w/2% CACL. Squeezed w/900 PSI. Reversed out 5 SX cmt. Pulled tbg. Ran temp. survey. Ran pkr & tbg w/pkr set at 708'. Pulled tbg & pkr. Ran pipe recovery log. Perf 1090'-91' w/4 SPF. Ran pkr & tbg w/pkr set at 1010'. Pumped down tbg & circ. out to surface. Pumped dye. Packer set at 710'. Cemented w/550 SX Class C. Circulated 50 SX to pit. Pulled tbg. to 825'. Drilled cmt to 1095'. Ran bit to 1407'. Drilled cmt & retainer. Raised bit to 1000' from surface. Pulled tbg, drill collars & bit. Ran bit, drill collars & tagged. Preparing to drill out cement.

0+4-NMOCD, H 1-Hou 1-Susp 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Torman TITLE Assist. Admin. Analyst DATE 10-2-81

APPROVED BY [Signature] TITLE [Signature] DATE 10-7-81  
CONDITIONS OF APPROVAL, IF ANY: