

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
A-1212

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- Injection	7. Unit Agreement Name
Name of Operator Amoco Production Company			8. Farm or Lease Name South Hobbs (GSA) Unit
Address of Operator P. O. Box 68, Hobbs, NM 88240			9. Well No. 92
Location of Well UNIT LETTER M 660 FEET FROM THE S LINE AND 660 FEET FROM THE W LINE, SECTION 10 TOWNSHIP 19-S RANGE 38-E NMPM.			10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3599 DF			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to increase production per the following method:

Run a casing gun and perforate the following intervals with 4 SPF. Intervals: 4044'-52', 4058'-60', 4068'-70', 4074'-86', 4094'-4100', 4122'-27', 4131'-35', 4162'-70', 4172'-80', and 4186'-94'. Run a packer and tubing. Set packer at 3980'. Run a gamma ray-temp. base log from TD to 3980'. Acidize with 3600 gals. of 15% HCL mixed with 400 gals. Nalco's Visco 1176 tagged with radioactive Iodine. Flush to the perforations with approx. 52 bbls. of water. Run a gamma ray-Temp. log from TD to 3980'. Pump 600 bls. of graded rock salt with 600 lbs. of 100 mesh salt in 600 gals. of 30# gelled brine. Swab back load. Return to injection.

0+4-NMOCD, H 1-Hou 1-Susp 1-CLF

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferrin

TITLE Assist. Admin. Analyst

DATE 9-25-81

APPROVED BY Orig. Signed By

Jerry Sexton

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

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