SANTA FE	NEW MEXICO	OIL CONSERVATION COMMISS.	·
	REQL	DECUEET FOR ALL AND -	
FILE	 	AND	Supersedes Old C-104 and C Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL (SAS
LAND OFFICE	 	· · · · · · · · · · · · · · · · · · ·	
TRANSPORTER GAS	 	NAME CH	ANGED:
OPERATOR		TO: AMOC	ANGED: N AMERICAN PETR. COR O PRODUCTION CO.
PRORATO OFFICE		EFFECTIVE	: 2.1.71
Operate Date Date	RICAN FETROLO		
Address	RUAN FETROLO	fum Corp	
Pax 68.	HORBS N.I	n. <i>8874</i> 0	
Reason(s) for filing (Check proper	•	Oper (Please explan)	50.0
New We!l Recompletion	Change in Transporter of:		are nanu
Change in Ownership		Condensate 77075 A	
If change of ownership give name and address of previous owner_	ne	EFF. 1-1-7	
DESCRIPTION OF WELL AN	ND LEASE Well No. Pool Name, Includ		
STATE A	29 HOBBS.		OF STOTE A1212
Location	000		1
Unit Letter;	Feet From The OV 177	Line and Feet From T	the <i>WEST</i>
Line of Section	Township 19 Range	38	1-0
	runge	, NMPM,	LEA Count
DESIGNATION OF TRANSPO Name of Authorized ansporter of	ORTER OF OIL AND NATURAL	_ GAS	
SHELL PIPE LI		Address (Give address to which approv	ed copy of this form is to be sent)
Authorized Transport of	Casinghead Gas or Dry Gas	Address (Give address to which approv	3
HAILLIBS TET	TRO LEUM CO	BARTIESVILLE	DKLA
if well produces oil or liquids,	Unit Sec. Twp. Rge	Is gas actually connected? When	
give location of tanks.	010193	8 Yes	
If this production is commingled	with that from any other lease or p	ool, give commingling order number:	PCC-5
COMPLETION DATA	Oil Well Gas We		
Designate Type of Comple	etion — (X)	No.2010.	Plug Back Same Res'v. Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.			
Liovations (DI', RAB, RI, GR, etc.	.; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
<u> </u>		£ .	Depin Cusing Shoe
	TUBING, CASING,	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	 		
	•	A	
			·
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must)	be after recovery of total volume of load oil an	d must be equal to as exceed top elle
OIL WELL Date First New Oil Run To Tanks	able for thi	a depth or be for full 24 hours)	
= == 1 Hot How Off Run 10 1 anks	Date of 1981	Producing Method (Flow, pump, gas lift,	etc.)
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			5
Length of Test			
	Oil-Bbis.	Water-Bbls.	Gan-MCF
	Oil-Bbls.	Water - Bbls.	Gga - MCF
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
Actual Prod. During Test GAS WELL	Oil-Bbls.		
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Length of Test		Gas-MCF Gravity of Condensate
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D		Bbls. Condensate/MMCF	
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Length of Test Tubing Pressure (Shut-in)	Bbis. Condensate/MMCF Cqsing Pressure (Shut-in)	Gravity of Condensate Choke Size
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Length of Test Tubing Pressure (Shut-in)	Bble. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVAT	Gravity of Condensate Choke Size
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA hereby certify that the rules and	Tubing Pressure (shut-in) NCE	Bbis. Condensate/MMCF Cqsing Pressure (Shut-in) OIL CONSERVAT APPROVED APPROVED	Gravity of Condensate Choke Size
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA: hercby certify that the rules and ommission have been complied	Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation with and that the information of the Oil Conservation of	Bble. Condensate/MMCF Cqsing Pressure (shut-in) OIL CONSERVAT APPROVED APPROVED	Gravity of Condensate Choke Size ION COMMISSION
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA: hereby certify that the rules and ommission have been complied	Tubing Pressure (shut-in) NCE	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVAT APPROVED BY	Gravity of Condensate Choke Size ION COMMISSION
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA: hercby certify that the rules and ommission have been complied	Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation with and that the information of the Oil Conservation of	Bble. Condensate/MMCF Cqsing Pressure (shut-in) OIL CONSERVAT APPROVED APPROVED	Gravity of Condensate Choke Size ION COMMISSION
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA: hereby certify that the rules and ommission have been complied	Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation with and that the information of the Oil Conservation of	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVAT APPROVED BY	Choke Size ION COMMISSION 70 , 19
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA: hereby certify that the rules and ommission have been complied	Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief	Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVAT APPROVED TITLE This form is to be filed in con	Choke Size ION COMMISSION 70 , 19 Inpliance with RULE 1104.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

1- Susp-

1-RRY

(Date)