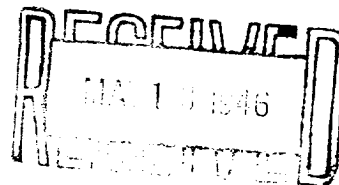


OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS OF WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	X
REPORT ON RESULT OF PLUGGING OF WELL			

Hobbs, New Mexico
PlaceMay 1, 1946
Date

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil & Gas Company State "A" Tract 8 Well No. 29 in the
Company or Operator Lease
SW/4 of SW/4 of Sec. 10, T. 19-S, R. 38-E, N. M. P. M.,
Hobbs Field, Lea County.

The dates of this work were as follows: October 14, 1945 to March 26, 1946

Notice of intention to do the work was 4/14/46 submitted on Form C-102 on October 8 19 45
and approval of the proposed plan was 4/14/46 obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On October 14, 1945, work was commenced to deepen. On November 21, 1945, deepening from 4180'-4195' was completed. Well was acidized below a packer set at 4184 with 500 gallons but it was determined that packer was leaking. Recompletion was made with packer unseated. Well pumped 22BO plus 242BW in 16 hours. Previous to workover, well pumped 11BO plus 250BWP. In March, 1946, well tested about 10BOPD plus 250BW. An attempt was made to reset an oakum packer at 4179, March 26, 1946, but a shut off could not be obtained. Well was then acidized same day using 2000 gallons. An Attempt was made to acidize below 4180' by pumping oil down casing annulus at a greater rate than injection of acid down tubing. After acid well pumped 10BO plus 250 BWP.

Witnessed by Ralph L. Gray Stanolind Oil & Gas Co. FLA. Engr.
Name Company Title

Subscribed and sworn before me this 6thday of May, 1946

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name Ralph L. GrayPosition Field Supt.Representing Stanolind Oil & Gas Co.
Company or OperatorMy commission expires 2-23-50Address Box F, Hobbs, New Mexico

Remarks:

APPROVED
MAY 10 1946
Date

Ralph L. Gray
Name
Inspector
Title