

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

3a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
A-1212

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT L-1" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

4. Location of well
UNIT LETTER N 330 FEET FROM THE South LINE AND 2310 FEET FROM
THE West LINE, SECTION 10 TOWNSHIP 19-S RANGE 38-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
South Hobbs (GSA) Unit

9. Well No.
94

10. Field and Pool, or Wildcat
Hobbs GSA

11. Elevation (Show whether DF, RT, CR, etc.)
3588' GL

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-24-81. Pulled tubing and submersible pump. Ran retrievable bridge plug and tubing w/bridge plug set at 3950'. Spotted 15' sand. Pulled tubing. Ran casing inspection log & cmt bond log. Perf 1670'-71' w/4 DPJS. Ran packer & tubing w/packer set at 1600'. Circ. out intermediate casing. Pumped 60 bbl. dye at surface. Pulled tubing & packer. Ran cmt retainer & set at 1570'. Pumped 300 sacks Class C w/5# of salt per sack. Circ. 50 sacks out intermediate casing. Displaced w/5 BW. Squeezed 2 bbl. Pulled retainer. Reversed out 8 sacks. Pulled tubing. Ran 7-5/8" bit, 6 4 1/4" drill collars, & tubing to 1565'. Drilled cmt & retainer 1565'-1677'. Pulled tubing, drill collars & bit. Perf 250'-51' w/4 SPF. Ran packer & tubing w/packer set at 126'. Circ. out to surface. Cmt w/250 sacks Class C Neat. Circ. 75 sacks to pit. Pulled tubing & packer. Ran bit & drill collars. Tagged 210'. Drilled out cmt to 260'. Pulled tubing, drill collars & bit. Ran tubing. Tagged 3950'. Pulled tubing & retrievable bridge plug. Ran pump & tubing. Moved out service unit 10-7-81. Returned well to production.

0+4-NMOCD, H 1-Hou 1-Susp 1-CLF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 10-13-81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: