

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-07675

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐

GAS WELL ☐

OTHER WATER INJECTION

2. Name of Operator

Amoco Production Company

3. Address of Operator

P.O. Box 3092 Houston, TX 77253

7. Lease Name or Unit Agreement Name

South Hobbs (GSA) Unit

8. Well No.

85

9. Pool name or Wildcat

Hobbs Grayburg San Andres

4. Well Location

Unit Letter L : 1980 Feet From The SOUTH Line and 660 Feet From The WEST Line

Section 10

Township 19.5

Range 38-E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3590' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI RUSU 7-2489 POH w/INJ FBG. INJECTION RATE established @ 5 BPM @ 1000 PSI. PMP 100 SX CLASS "C" w/2% CACL2 AND 100 SX CLASS C NEAT AND 50 SX CLASS "C" w/Tuf-Plug Su2 140 SX CMT IN FORMATION AND REV OUT 89 SX @ 2100 PSI SQZ TON AND WAIT ON CEMENT. DRILL OUT TO 4210' (TD). Perforate interval 4134' - 4168' w/4 SSPF AND 120° Phasing. Acidize Perfs w/1380 gal 20% HCL using PPI PKR @ 2' spacing. Flush to Bottom RDSU 7-31-89. RETURN TO INJECTION AND RUN INJECTION PROFILE TO CHECK CONFORMANCE.

BWD: 1125 BPD; 800 PSI
AWO: 585 BPD; 820 PSI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Blake T. Steele TITLE Admin. Analyst DATE 8-28-89

TYPE OR PRINT NAME Blake T. STEELE TELEPHONE NO. 713-584-7322

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 5 1989

