

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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WATER CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-73

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection</p>		7. Unit Agreement Name
<p>2. Name of Operator AMOCO PRODUCTION COMPANY</p>		8. Farm or Lease Name South Hobbs (GSA) Unit
<p>3. Address of Operator P.O. Box 4072, Odessa, Texas 79760</p>		9. Well No. 85
<p>4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 19-S RANGE 38-E N.M.P.M.</p>		10. Field and Pool, or Wildcat Hobbs GSA
<p>11. Elevation (Show whether DF, RT, GR, etc.) 3590' GL</p>		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

MI and RUSU 02-15-88 to acidize perforations to increase injectivity. Pull injection tubing and packer. Run 4 3/4" bit and workstring to PBTD of 4191'. Run treating packer and tubing and set packer at 4095' and acidize with 4050 gallons of 20% NE HCl. Run injection packer and tubing and displace hole with packer fluid. Set packer at 3967' and test to 500 PSI for 30 minutes. RD and MOSU 02-17-88 and return well to injection.

IPWO: 1000 BWIPD at 800 PSI
IAWO: 1788 BWIPD at 690 PSI

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed <u>O. M. Mitchell</u>	TITLE <u>Sr. Admin. Analyst</u>	DATE <u>02-23-88</u>
O. M. Mitchell		
ORIGINAL SIGNED BY JERRY SEXTON		
DISTRICT I SUPERVISOR		
APPROVED BY <u>Jerry Sexton</u>	TITLE <u></u>	DATE <u>FEB 25 1988</u>
CONDITIONS OF APPROVAL, IF ANY:		

