

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

NO. OF ENTRIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3. Indicate Type of Lease
State ☐ Fee ☒
4. Indicate Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG WELLS TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR PLUG WELLS FOR SUCH PROPOSALS.

OIL WELL ☒	GAS WELL ☐	OTHER ☐	7. Unit Agreement Name
Name of Operator Amoco Production Company			8. Name of Lease Name South Hobbs (GSA) Unit
Address of Operator P. O. Box 68 Hobbs, NM 88240			9. Unit No. 85
Location of Well UNIT LETTER <u>L</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NEPM.			10. Field and Pool, or Mineral Hobbs GSA
11. Elevation (Show whether OF, RT, GK, etc.) 3590' GL			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

APPROPRIATE REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
ALL OR ALTER CASING ☐	OTHER <u>Convert to injection</u> ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

Describe Process or Complete Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to convert to injection as follows: move in service unit, pull rods, pump and tubing. Plug back from TD (4210') to 4140' with 20/40 Mesh sand. Tag and cap sand with 10' of calseal. Run in cement retainer and set at 4000'. Pump 50 sacks Class C and 100 sacks Class C with 4#/sack tuffplug. Tail in with 100 sacks Class C neat. Reverse out excess. Drill out cement and retainer to 4130'. Run in packer and set at 4000'. Test to 750 psi. Drill out remaining cement, calseal and sand to 4210'. Run in with packer and four joints of tailpipe. Land packer at 4060' and tailpipe at 4180'. Do not set packer. Pump 500 gals of 15% NE HCl with 25 gals. checke sol. Pump 12 bbls. FW. Set packer and flush acid with 15 bbls water. Swab and run in with injection packer and plastic coated tubing. Set packer at 3950' and load backside with corrosion inhibited fluid. Limit pressure to 500 psi and rate to 800 BWIPD. Well to be pressure limited. Ref. Comm. Order No. R-4934-C

0 + 4 - NMOCD, H 1 - R. E. Ogden - Houston, 21.150 1 - F. J. Nash - Houston, 4.206 1 - PJS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Peter J. Sena
TITLE Asst. Adm. Analyst
DATE 11/21/83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR
DATE NOV 22 1983

DITIONS OF APPROVAL, IF ANY: