

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| Name of Operator Amoco Production Company | 8. Farm or Lease Name South Hobbs Unit |
| Address of Operator P. O. Box 68 Hobbs, NM 88240 | 9. Well No. 85 |
| Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 19-S RANGE 38-E NMPM. | 10. Field and Pool, or Wildcat Hobbs Grayburg-San Andre |
| 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|---|---|---|---|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| WELL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to increase production by the following method:

Load 5-1/2" and 8-5/8" casing with water and pressure 5-1/2" casing to 500 psi. Perf 5-1/2" and 8-5/8" casing w/4 DPJS. Fill 10-3/4"-8-5/8" annulus with Class C cement. Run 4-3/4" bit and drill out to 4210'. Perf the following intervals 4079'-84', 4106'-26', and 4148'-68'. Acidize with 4500 gallons. Install pumping equipment and return to production.

24 HOUR WORK ORDER

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Greg Mitchell TITLE Assist. Admin. Analyst DATE 12-15-80

Orig. Signed by
Jerry Sexton

APPROVED BY Dick L. Sorensen TITLE DATE 01/01/1981

CONDITIONS OF APPROVAL, IF ANY:

0+4-NMOCD, H 1-Hou 1-Susp 1-GPM