

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (Form C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER: <u>Water Injection</u>	7. Unit Agreement Name
2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u>	8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator <u>P. O. BOX 3092; HOUSTON, TEXAS 77253</u>	9. Well No. <u>67</u>
4. Location of Well UNIT LETTER <u>C</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> , TOWNSHIP <u>19-S</u> , RANGE <u>38-E</u> , N.M.P.M.	10. Field and Pool, or Whichever <u>Hobbs GSA</u>
11. Elevation (Show whether DP, RT, GR, etc.) <u>3606' KB</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1702.

MI and RU SU 7-7-88 and pull injection tubing and packer. Run bit and tag at 4225'. Run PPIP set on 2 foot spacing and lower perfs communicated. Set packer at 4080' and acidize from 4126-30, 4134-39 4142-50, 4160-68, 4174-84, 4191-4214 with 4350 gallons of 20% NE HCl. Run injection packer and tubing and displace hole with packer fluid. Set packer at 3996' and test to 540 psi for 30 minutes. RD and MOSU 7-12-88 and return well to injection, Packer started leaking and had to reset on 7-27-88.

PPWO: 165 BWIPD at 750 psi.
PAWO: 1303 BWIPD at 500 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY Maurice Mitchell TITLE Sr. Admin. Analyst DATE 10-20-88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

OCT 2 1961
OCT 2 1961
OCT 2 1961