

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☐ OTHER <u>Injection</u>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator P.O. BOX 68 HOBBS, NEW MEXICO 88240	9. Well No. <u>67</u>
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3606' KB</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 10-28-85 and POH with injection packer and tubing. Plugged back well with 85X sand and 7' CAL Seal to 4150'. Squeezed with 505X class C, 1005X class C with 4#5X Tuff Plug, and 1205X class C heat. Dumped 25X on tool, reversed out 635X, POH, and WOC. Drilled out cement to 4150' and pressure tested squeeze to 1000 psi-ok. Drilled out Cal Seal and cleaned out sand to 4225'. Perforated 4126-30', 4134-39', 4142-50', with 4SPF. RIH with PPI packer and acidized 4214-4126' with 100 gals 15% NE HCl acid per 2' spacing. Pulled up and set packer at 4047' and acidized with 580 gals 15% NE HCl. Flushed with 14 BW. Released packer and POH. Re-ran injection equipment and set packer at 3995'. MOSU 11-4-85 and commenced injection. Operation completed 11-4-85.

IPWD: 1200 BW IPD.

0+5 NMOCD- 1-JRB 1-FJN 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring

TITLE Administrative Analyst (SG)

DATE 11-7-85

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

TITLE

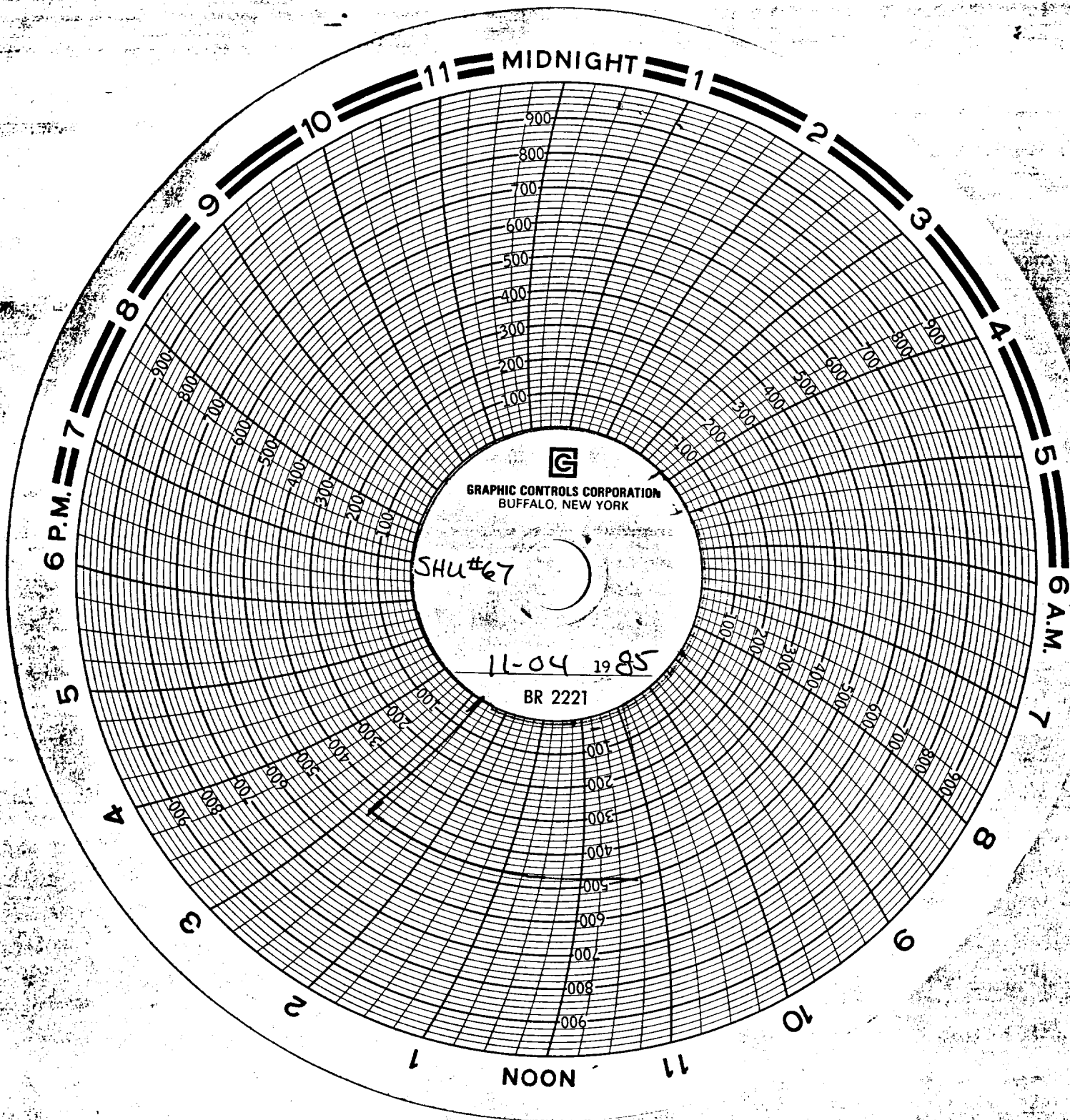
DATE NOV 12 1985

CONDITIONS OF APPROVAL, IF ANY:

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NOV 8 - 1985

600
HOBBS OFFICE



RECEIVED

NOV 8 - 1985

663
HOBBS OFFICE