

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

|                        |  |
|------------------------|--|
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| LAND OFFICE            |  |
| OPERATOR               |  |

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Injection  
Name of Operator  
Amoco Production Company  
Address of Operator  
P.O. Box 68, Hobbs, New Mexico 88240  
Location of Well  
UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM  
THE West LINE, SECTION 10 TOWNSHIP 19-S RANGE 38-E NMPM.

7. Unit Agreement Name  
8. Farm or Lease Name  
South Hobbs Unit  
9. Well No.  
67  
10. Field and Pool, or Wildcat  
Hobbs (GSA)  
12. County  
Lea

15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |  |   |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/>    | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER Status report <input type="checkbox"/>  |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 7-2-81. Ran retrievable bridge plug and set at 3549'. Packer set at 3546'. Test bridge plug to 600 psi and OK. Reset packer at 3449' and tested to 600 psi and OK. Pulled tubing to 4002'. Pumped 42 sacks sand and tag sand at 4044'. Pumped 22 sacks sand and tagged at 4044'. Reset retrievable bridge plug and set at 3862'. Raised packer to 3418' and pressure tested 8-5/8" casing to 3500 psi and OK. Raised packer to 3575. Checking for pressure buildup.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Mitchell TITLE Admin. Analyst DATE 7-15-81

APPROVED BY Jerry Sexton TITLE Det. 1. Supv DATE JUL 20 1981

CONDITIONS OF APPROVAL, IF ANY:  
0 + 4 NMOC, H 1-Hou 1-Susp 1-GPM

RECEIVED  
JUL 17 1981  
OIL CONSERVATION DIV.