W MEXICO STATE LAND OFFICE OFFICE OF THE STATE GEOLOGIST SANTA FE, NEW MEXICO

SANTA PE, NEW MEXICO

MISCELLANEOUS REPORTS ON WELLS

Submit this report in duplicate to the State Geologist or proper Oil and Gas Inspector within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of water shut-off, result of abandonment of well, and other important operations, even though the work was witnessed by the State Geologist or Oil and Gas Inspector. Reports on minor operations need not be signed and sworn to before a notary public, but such operations should be witnessed by an Oil and Gas Inspector if possible.

Indicate nature of report by checking below:

Indicate nature of report by checking below: REPORT ON BEGINNING DRILLING OPERATIONS REPORT ON DEEPENING WELL REPORT ON PULLING OR OTHERWISE ALTERING CASING REPORT ON RESULT OF SHOOTING WELL REPORT ON RESULT OF TEST OF WATER SHUT-OFF REPORT ON REPAIRING WELL REPORT ON RESULT OF ABANDONMENT OF WELL REPORT ON ACID TREADURET March 13, 1934 Hobbs, New Mexico Mr. E. H. Wells State Geologist, Santa Fe, N. Mex. Following is a report on the work done and the results obtained under the heading noted above at the Standlind Cil & Ges Company Thorps Well No. II in the T/4 COMPANY OR OPERATOR TO TO THE SECOND TO Hobbs Oil Field, County. The dates of this work were as follows: ... Acid treatment on Pebruary 30, 1954 Notice of intention to do the work was (submitted on Form SG. 105 on out incorrect words.) DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Well was treated with I,000 gallons 50% ecomercial Hydrochlerie acid solution on Pobragry 28th. The well was simt in and left shut in for forty eight hours, until March 2nd, when it was symbol in. The well was them allowed to flow at its proration allowable until the official provation test which was made on March 12th. The potential before said treatment was 215 berrels of oil with 680,000 oubic foot of gas. After seld treatment the potential is ISGI berrels of eil with 2,000,000 subic feet of gas, an increase of 640%. Open flow test through tubing on proretion test was Isti barrels. The tubing test of this well was not placed on the tubing-easing curve. DUMLICATE I hereby swear or affirm that the information Subscribed and sworn to before me this given above is true and correct. 15th day of **March**, 19.54. Tilber Name Position Procession Procession Representing Stamelind 011 & Gas Company My commission expires. Getcher 17th, 1984... Address Hobbs. Nov. No. 160

Remarks:

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