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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>INJECTION WELL</b>	7. Unit Agreement Name <b>SOUTH HOBBS (GSA) UNIT</b>
2. Name of Operator <b>AMOCO PRODUCTION COMPANY</b>	8. Farm or Lease Name <b>SOUTH HOBBS (GSA) UNIT</b>
3. Address of Operator <b>BOX 367, ANDREWS, TEXAS 79714</b>	9. Well No. <b>69</b>
4. Location of Well UNIT LETTER <b>A</b> <b>660</b> FEET FROM THE <b>NORTH</b> LINE AND <b>990</b> FEET FROM THE <b>EAST</b> LINE, SECTION <b>10</b> TOWNSHIP <b>19-S</b> RANGE <b>38-E</b> NMPM.	10. Field and Pool, or Wildcat <b>HOBBS GSA</b>
15. Elevation (Show whether DF, RT, CR, etc.) <b>3614' R.D.B.</b>	12. County <b>LEA</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>CONVERT TO INJECTION</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran cement bond log.  
Deepened from 4250' - 4285'. RALOG.  
Perforated 4248' - 52'; 62' - 66'; 70' - 78' w/21SPF.  
Acidized w/ 2000 gal 15% NE HCL. in 3 stages.  
Ran Plastic coated 2 3/8" tubing w/ packer & landed @ 4043'.  
Loaded casing - tubing annulus w/ 20 gal WA 840 + 100 BFW.  
Installed pressure gauge on cog-tbg annulus.  
Shut-in well ready for injection 11-11-75.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Roy R. Yoakum* TITLE ADMINISTRATIVE ASSISTANT

DATE NOV 14 1975

012-NMOC-C-14

1-DIV

1-SUSP

CONDITIONS OF APPROVAL, IF ANY:

1-RRY

TITLE

DATE

1. The first part of the document is a list of the names of the members of the committee who have been appointed to study the problem of the

2. The second part of the document is a list of the names of the members of the committee who have been appointed to study the problem of the