NO. OF COPIES RECEIVED	*	
DISTRIBUTION	1	Form C-103
SANTA FE	NEW MEXICO OU COMPENSATION	Supersedes Old C-102 and C-103
FILE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
U.S.G.S.		Eq. Indiana Trus 41
LAND OFFICE		5a. Indicate Type of Lease  State Fee F
OPERATOR		5. State Oil & Gas Lease No.
	J	3. State Off & Gds Ledse No.
SUNDR	RY NOTICES AND REPORTS ON WELLS	miniminini.
(DO NOT USE THIS FORM FOR PRO USE **APPLICAT	RY NOTICES AND REPORTS ON WELLS  OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVE TON FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	OIR. ()
l.		7. Unit Agreement Name
2, Name of Operator	OTHER- INJECTION WELL	SOUTH HOBBS (GSA) UNIT
•	NATIVANINA	8. Farm or Lease Name
AMOCO PRODUCTION COM 3. Address of Operator	MPAINY	SOUTH HOBBS (GSA) UNI
BOX 367, ANDREWS	, TEXAS 79714	69
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER 1	30 FEET FROM THE NORTH LINE AND 990	FEET FROM HOBBS GSA
Coor		
THE EAST LINE, SECTIO	on	NMPM. (())()()()()()()()()()()()()()()()()()
	15. Elevation (Show whether DF, RT, GR, etc.)	
	36 11' DD B	12. County
Check A	Appropriate Boy To Juliana Name (N. )	LEA AMMINI
NOTICE OF IN	Appropriate Box To Indicate Nature of Notice, Rep	
	\$0B	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERNA COMO
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	ALTERING CASING
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT J	PLUG AND ABANDONMENT
	OTHER CONVERT	TO INJECTION X
OTHER		
17. Describe Proposed or Completed One	etations (Clearly state all pertinent details, and give pertinent date	
		s, including estimated date of starting any proposed
Kan cement to	ona log.	
Man and Sharm	ond log. r 4250-4285', RALOG.	
meeperua por	" 4200- 4280, KHLOG.	
Perforated 424	48:52, 62:66, 70:78' W/2/SA	PF.
acidiaed will one	10000 15% NF 1101 2 de	tacil
and the sales	rugue 1010 112 ACK. NOW O BX	ujes.
Lan Plantic C.	outed 23/8" tubing w/ Pack	Ish & Dandad @ 1013
	- 1010000	
	til.,	Editual & 4040
Loaded Casing	- tubing annulus W/ 20ga	l WA 840 + 100 BFW.
Goadla Casing	- tubing annulus W/ 20ga	l WA 840 + 100 BFW.
Loaded Casing Installed prisery	e tubing annulus W/20ga	l WA 840 + 100 BFW.
Loaded Casing Installed prising	e gauge on cog-thy as	l WA 840 + 100 BFW.  rnulus).
Loaded Casing Installed prisent Shut-in will.	re gauge on cog-tog as ready for injection	l WA 840 + 100 BFW. rnulus). 11-11-75.
Loaded lasing Installed prising Shut-in will.	re gauge on cog-they as ready for injection	l WA 840 + 100 BFW. nnulus). 11-11-75.
Loaded Casing Installed prison Shut-in will.	48:52, 62:66, 70:78' W/2151 Dogal 15% NE HCL. in 3 da voited 238" tubing w/ fack tubing annulus w/ 20ga re gauge on cog-tho an ready for injection	l WA 840 + 100 BFW.  rnulus). 11-11-75.
Loaded Casing Installed prisent Shut-in will.	re gauge on cog-they as ready for injection	l WA 840 + 100 B FW.  rnulus). 11-11-75.
		l WA 840 + 100 BFW.  rnulus).  11-11-75.
	The gauge on cog-tho as ready for inglection	
	above is true and complete to the best of my knowledge and belief.	NOV 4 4 4075
8. I hereby certify that the information a		NOV 4 4 4075
8. I hereby certify that the information a  IGNER TO A SOURCE  2 - NMOCC - 14	above is true and complete to the best of my knowledge and belief.	NOV 4 4 4075
8. I hereby certify that the information a  IGNED TO STATE OF THE STAT	above is true and complete to the best of my knowledge and belief.	810V 4 4 407F
	above is true and complete to the best of my knowledge and belief.	810V 4 4 407F

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