			- 1. j	
				Form C-103
	NEW MEXICO OIL CON	NSERVATION COMM		Revised 3-55
		S REPORTS ON WEL	•	
(Submit to	appropriate District O			6)
(▲ • • • •		
COMPANY	Pan American Petroleum C (/	Address)	x 68. Hobbs,	New Mexico
LEASE B. L.	WELL NO	0. <u>10</u> UNIT <u>A</u> S	5 <u>10</u> T.	-19-5 R 38 1
DATE WORK P	ERFORMED	7POQL_Hot	5 66	
			ulte of Test	of Casing Shut-
inis is a Repor	rt of: (Check appropria			
Begin r	ning Drilling Operations	s Rer	nedial Work	
Plugg i	nσ	- Oth	er Temporari l	ly Abandoned
Detailed accour	nt of work done, nature	and quantity of mate	rials used an	nd results obtain
The above well	was drilled to a TD of A	4360, perforated casi	ng from 4350-	60, 4313-20,433
	ot, acidized with 1500 ga			
rations with 13	34 sacks coment. Perfor	ated 4122-28, 4142-50	, 41 58-8 0 wit	h 4 shots per f
	gallons oil containing ;			
	en temporarily abandone	d by closing well hea	d valve, pend	ing further stu
The well has be	een temporarily abandone salt water disposal wel	l.		
The well has be		l. The CC	MMISSION M	UST BE NOTIFIED N FORM C-103
The well has be ble value as a	salt water disposal wel	L. THE CC EVERY	MMISSION M 6 MONTHS O	UST BE NOTIFIED
The well has be ble value as a FILL IN BELO	salt water disposal well	L. THE CC EVERY	MMISSION M 6 MONTHS O	UST BE NOTIFIED
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FILL IN BELO Original Well D DF Elev.	salt water disposal well W FOR REMEDIAL WO Data: TD PBD	L. THE CO EVERY ORK REPORTS	MMISSION M 6 MONTHS OF THE WELL ST/ PLANS FOR T Comp	UST BE NOTIFIED N FORM C-103 ATUS AND YOUR THIS WELL.
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