

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☒ Fee ☐
3. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P.O. Box 4072, Odessa, Texas 79760	9. Well No. 76
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, CR, etc.) 3607' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUS AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUS AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RUSU 03-01-88 to acidize well to increase injectivity. Pull production equipment and run bit and tag bottom at 4226'. Run PPIP set on 2 foot spacing and acidize from 4126' to 32', 4135'-52', 4164'-70' and 4177' to 4184' with 2700 gallons of 20% NE HCl and all perms communicated. Run injection packer and plastic coated tubing. Displace hole with packer fluid and set packer at 4032'. Pressure test packer and casing to 550 PSI for 30 minutes and test OK. RD and MOSU and return well to injection.

IPWO: 939 BWIPD at 800 PSI
IAWO: 1346 BWIPD at 805 PSI

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed <u>O. M. Mitchell</u> O. M. Mitchell	TITLE <u>Sr. Admin. Analyst</u>	DATE <u>03-11-88</u>
Approved by <u>Paul Kautz</u> Geologist	TITLE _____	DATE <u>MAR 16 1988</u>

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAR 1 1988
FBI
MOBILE OFFICE