FORM SG 106

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NEW MEXICO STATE LAND OFFICE
OFFICE OF THE STATE GEOLOGIST
SANTA FE, NEW MEXICO

MISCELLANEOUS REPORTS ON WELLS

Submit this report in duplicate to the State Geologist or proper Oil and Gas Inspector within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of water shut-off, result of abandonment of well, and other important operations, even though the work was witnessed by the State Geologist or Oil and Gas Inspector. Reports on minor operations need not be signed and sworn to before a notary public, but such operations should be witnessed by an Oil and Gas Inspector if possible.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF SHOOTING WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF WATER SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF ABANDONMENT OF WELL		REPORT ON ACID TREATMENT	X

Hobbs, New Mexico (PLACE) April 22, 1934 (DATE)

Mr. E. H. Wells State Geologist,
Santa Fe, N. Mex.

Following is a report on the work done and the results obtained under the heading noted above at the Stanolind Oil & Gas Company (COMPANY OR OPERATOR) State (LEASE) Well No. 29 in the NW 1/4 of Sec. 10, T. 19 S, R. 38 E, N. M. P. M., Hobbs Oil Field, Lea County.

The dates of this work were as follows: Acid treatment on April 18, 1934

Notice of intention to do the work was (~~was not~~) submitted on Form SG 105 on March 31, 19 34, and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Well was retreated with 2,000 gallons 60% commercial Hydrochloric acid solution on April 18th. The well was shut in and left shut in for forty eight hours, until April 20th, when it was swabbed in. The well was then allowed to flow at its proration allowable until a company test which was made on April 21st. The potential before acid retreatment was 1199 barrels of oil with 1,700,000 cubic feet of gas. After acid retreatment the potential on company test is 1315 barrels with 1/2 of 1% water and 1,000,000 estimated cubic feet of gas, an increase of 10%. Open flow test through tubing on company test was 1315 barrels. This test was not placed on the tubing-casing curve. An official proration test will not be made, due to the well making water during the company test.

DUPLICATE

Subscribed and sworn to before me this

22nd day of April, 19 34.

[signature]
NOTARY PUBLIC.

My commission expires October 17th, 1934

I hereby swear or affirm that the information given above is true and correct.

Name [signature]
Position Production Foreman
Representing Stanolind Oil & Gas Company (COMPANY OR OPERATOR.)
Address Hobbs, New Mexico

Remarks:

MAY 17 1934
APPROVED AS C. R.
BY [signature]
NAME TITLE