

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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C.L. CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER <u>Injection</u>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator P. O. BOX 68 HOBBS, NEW MEXICO 88240	9. Well No. <u>68</u>
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3611' DF</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Convert to injection</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 11-27-85 and POH with ESP. Set cement retainer at 3999' and squeeze with 505x class C, 1005x class C w/4" Tuff Plug, and 505x class C. Overflush and pump 505x class C, 1505x class C w/4" Tuff Plug/5x. Overflush and pump 255x class C, 1005x Thixset, and 1005x class C w/2% CaCl. Reverse out 575x and WOC. Perforated 340-341' w/45PF. Squeezed w/5005x class C heat. No returns out 13" or 9 7/8" casing. Drilled out to 290' and perforated 226'-227' w/45PF. Pumped 5005x class C and circulated 55x out 13" casing. Drilled out cement to 4245'. Ran 4 1/2" casing and landed at 4245'. Cemented with 7005x class C Cement. Did not circulate - Top of cement at 300'. Perforated 4204-4221'. Acidized w/HPI packer in 1' intervals w/2200 gals 15% NE HCl. Ran injection packer and tubing. PSA 4095. Commenced injection 12-28-85. Operations completed 12/28. O+5 NMOC-D-#1-JRB 1-FJN 1-CMH PAND 1000 BWIPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herrington TITLE ADMINISTRATIVE ANALYST (SG) DATE 12/30/85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

JAN 2 - 1986

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
DEC 31 1985
HONOLULU POLICE