

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	72	72	Caliche, sand and shells
72	90	18	lime and shells
90	130	40	sand
130	1570	1440	red beds & shells
1570	1730	220	red rock and anhydrite
1730	1834	24	salt and potash
1834	2375	791	salt, anhydrite and shells
2375	2735	60	salt, anhydrite and some broken lime
2735	2904	169	anhydrite and salt breaks
2904	3030	126	brown lime and anhydrite 2830. s.g.
3030	3178	148	brown lime and anhydrite
3178	3298	120	gray lime and anhydrite
3298	3305	7	brown sandy lime break
3305	3450	145	anhydrite, gray lime and some gypsum
3450	3475	25	gray lime
3475	3535	60	gray lime, anhydrite and some gypsum
3535	3554	19	brown lime, anhydrite and some gypsum
3554	3719	165	anhydrite, gray lime and gypsum 2677 s.g.
3719	3860	141	gray lime, anhydrite
3860	3935	75	anhydrite, lime gray and brown mixed 2904 s.g.
3935	4010	77	brown lime, little anhydrite and shale
4010	4126	116	gray lime
4126	4201 TD	75	white lime TWL 4126

 This well was completed April 21, 1937 and was flowed at the rate of 60 barrels per hour. Gas sat. 500,000 cu. ft. After a 2000 gal. acid treatment the well made 100 bbls/hr. and 684,052 cu. ft. gas. A second treatment of 4000 gal. increased it to 110 bbls/hr. with 1,045,180 cu. ft. gas. The third treatment of 6000 gals increased it to, (Official potential test), 18,135 barrels per 24 hour with 17,608,040 cu. ft. of gas.