FORM	C-105
FORM	C-105

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	N.		N	EW MEX	ICO OII	CONSERVA	TION CO	MMISSI	ON
· · · · · · · · · · · · · · · · · · ·		*** · · · · · · · · · · · · · · · · · ·	n an shakararkin sa kato	รัส+2 ซต์ ตรีสะเปรียนหาเรต (ก	and the second	nta Fe, New Mex			
		X 8510	·				IN	FOR	
	Section	30		1				MAY 3	<b>19</b> 37
		rpa			v	VELL RECOR	D	14	
						. <b> </b>	1 + 2 + 1		
			aj	sent not more	than twenty d	mmission, Santa Fe lays after completion	n of well. Fo	llow instruct	lons
<u>                                      </u>	APEA 640 A					s of the Commission BMIT IN TRIPLIC	ATE		
LOC	AREA 640 A ATE WELL CO								ATE
<u>+</u> *	+aven1++++-					D. L. Tho			<u>_</u> _
•r	America + 1 voir C		Vell No	-	in	of See		T.	
R	1	N. M. P. M.,_		76	Field, _		0	. 135	County.
		t south of the					ine of		County.
Well is		nd gas lease is			.0 Assignm	vest of the East 1	sect	don 10	
	ed land the o	-	5 110	· · ·	_		•		
		the permittee	Le III			, Address	1.4 Mar. 4	s, Nov h	exico
		-							
						, Address		e Blug.,	Tuisa, Okla.
	commenced_	Sarch 10,		19 37		ig was completed	April	28,	<sup>19</sup> 87
	drilling con		1	Prilling -		, Address	Talse, C	kla.	
		evel at the of			feet.		r = r	•	r
The info	rmation give	n is to be kep	t, contidei	ntial until	Pot con	fidential		.19	
				OLL SAN	DS OR ZON	IES			
No. 1, fr	om_2004	to	° <del>303</del> (		No. 4, f	rom <b>4126</b>	tc	4201	<del>0 &amp; 0</del>
No. 2, fr	om	to	o		— No. 5, f	rom	tc	)	
No. 3, fr	om <del>3300</del>	to	°	) 50	No. 6, f	rom	tc	)	
			1	IMPORTANT	WATER	SANDS			
Include (	data on rate	of water infle	ow and e	levation to	which water	rose in hole.			
No. 1, f	rom		· · ·	to		fee	t		
No. 2, f	rom			to		fee	t		
No. 2, f:	rom			to		fee	t		
No. 4, fr	rom			to		fee	t		
				CASIN	G RECORD	)			
	WEIGHT	THREADS			KIND OF SHOE	CUT & FILLED	PERI	FORATED	PURPOSE
SIZE	PER FOOT	PER INCH	MAKE	AMOUNT	SHOE	CUT & FILLED FROM	FROM	TO	
13*	<b>50</b> /	8	Usad	204	Nelled .	oint			S. O. Gurface
9 3/8	38#	8	Ussa	1052'8"	Larain				Protost salt
-98	88/	10	149.4	408.6	ierkin-			+	Obtain S. O.

## MUDDING AND CEMENTING RECORD

18*	13"	220	200 375	Halliburton	·	
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

## PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth	Set
Adapters—Material	Size		

## Adapters—Material\_\_\_

	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Dowell XX	12,000	4-26-57	4069-4801	
esults of	shooting or che	emical treatment	.6,135 bbls,	/24 mith	17,603,040	Cis ft. of 205.*
		· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·	
6 Anill at			DRILL-STEM			
f drill-stei	n or other spec	ial tests or deviation	surveys were 1	made, submit i	report on separate	sheet and attach hereto
entary too	ls were used fi	om O foot	TOOLS US			
						eet tofee
able tools	s were used fr	omteet	to	feet, and fi	romf	eet tofee
			PRODUCT	ION		
ut to prod	ucingADT	1 29, 1987	, 19			
he produc	tion of the first	24 hours was_16,13	bar	rels of fluid of	which 100 9	% was oil;%
mulsion;	%	water; and	_% sediment.	Gravity, Be		
						gas
						cial potential to
-			EMPLOYE		TTAM AN OTT	ares hassister a
	<b>.</b>					
						, Driller
	*	2 · · ·	, Driller	<u>Pu</u>	stor Bryon	, Driller
	Los Hary		N RECORD (		Drilling Co, SIDE	

Subscribed and swor	a to before me t	this 2 m
day of	april	1937
[	AltAou	en
		Notary Public.
My Commission expir	es	

ÍУ	Commission	expires	éra éra éra b i
		0	

No	aus Arm.	4/29/34
Nam	a Alfila a'	Date
Nam <b>o <i>Ju</i></b>	Alfendic	Roon
Position	Wald Sunt.	

Position	Flak	Supt.

Stanolind Oil and Gas Co. Representing\_

Company or Operator

Hobbs, New Mexico Box F Address

## FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
0	72	78	Calichi, sand and shells
72	060	18	Line and shells
30	130	40	and share the second
130	1570	1440	ned Beds & shells
1870	1730	220	Red rock and anhydrite
1790	1864	24	Lalt and Potesk
1864	2675	791	salt, ashydrite and shells
2675	2735	<b>60</b>	Salt, anhydrite and some broken lime
2735	2904	1.69	anhydrite and salt breaks
2904	3030	126	Brown lime and anhydrite 2030. seg-
3030	3178	148	Brown lines and anhydrits
3178	3238	120	Grey line and anhydrite
3296	3305	7	Brown sandy 11me break
3335	5450	145	ashydrite, gray lime and some gypsum
3450	3475	25	Gruy lime
3475	3535		Grey line, subydrite and one gypenn
3936	3554	19	Brown Line, anhydrite and some gypsum
3554	3719	165	Anhydrite, Gray Line and gypsum 5677 seg.
3710	3860	141	Gray lime, anhydrite
3060	3933	73	Anhydrite, lime gray and browsm mixed 3704 s.g.
3935	4810	77	Brown line, little anhydrite and shale
4010	4126	116	Grey lime
4126	4201 TD	75	hito line TEL 4126

This well was completed April 21, 1937 and was flowed at the rate of 60 barrels per hour. Gas est. 500,000 st. ft. After a 2000 gal, acid treatment the well made 100bbls/hr. and 686,052 cu. ft. gas. A second treatment of 4000gal. increased it to 110bbls/hr. with 1,063,180 cu. ft. gas. The third treatment of 6000gals increased it to, (official potential test),16,185 barrels per 24 hour with 17,608,060 cu. ft. of Cas.