

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 77
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Hobbs AB/SA</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3606 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☒  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to permanently plug and abandon the subject well. MIRU-SU. Lower 2-3/8" tubing to 4185' (Note: top of fish at 4189'). Pump 93 sx Class "C" cement. Spot at bottom of from 3890-4201' (6-3/8" casing shoe @ 4000'). Pull up and spot 72 bbls. of 10# brine w/25# gel/bbl POH. RIH w/4" casing gun and perf 1676-77' with 4 SPF. RIH w/cement retainer and set at 1476'. Establish circulate rate. Pump 470 sx Class "C" cement. Squeeze perfs 1676-77'. Attempt to circulate surface. Sting out of cement retainer and dump excess cement. Pull up and spot 35 bbls of 10# brine w/25# gel/bbl. POH. RUH w/4" casing gun and perf 500-501'. Install flange on wellhead. Open 16" x 10-3/4" bradenhead. Est. circulation and pump 210 sx Class "C" cement. Close bradenhead when cement circulates. Cap well and erect abandonment marker. MOSU.

TO BE ABANDONED

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve Brownlee /Steve Brownlee

TITLE Administrative Analyst

DATE 11/24/86

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

APPROVED BY JERRY SEXTON

TITLE

DATE NOV 25 1986

CONDITIONS OF APPROVAL, IF ANY:

869