

NEW MEXICO STATE LAND OFFICE
OFFICE OF THE STATE GEOLOGIST
SANTA FE, NEW MEXICO

MISCELLANEOUS REPORTS ON WELLS

Submit this report in duplicate to the State Geologist or proper Oil and Gas Inspector within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of water shut-off, result of abandonment of well, and other important operations, even though the work was witnessed by the State Geologist or Oil and Gas Inspector. Reports on minor operations need not be signed and sworn to before a notary public, but such operations should be witnessed by an Oil and Gas Inspector if possible.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF SHOOTING WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF WATER SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF ABANDONMENT OF WELL		REPORT ON ACID TREATMENT	X

Mr. E. H. Wells State Geologist, Hobbs, New Mexico April 22, 1934
 Santa Fe, N. Mex. PLACE DATE

Following is a report on the work done and the results obtained under the heading noted above at the Stanolind Oil and Gas Company Thorpe Well No. 26 in the

COMPANY OR OPERATOR LEASE

NW 1/4 of Sec. 10, T. 19 S, R. 38 E, N. M. P. M.,
Hobbs Oil Field, Lea County.

The dates of this work were as follows: Acid retreatment on April 17, 1934

Notice of intention to do the work was (~~submitted~~) submitted on Form SG. 106 on March 31, 1934, and approval of the proposed plan was (~~obtained~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Well was retreated with 2,000 gallons 60% commercial Hydrochloric acid solution on April 17th. The well was shut in and left shut in for forty eight hours, until April 19th, when it was swabbed in. The well was then allowed to flow at its proration allowable until a company test which was made on April 21st. The potential before acid treatment was 2819 barrels of oil with 7,434,500 cubic feet of gas. After acid treatment the potential is on company test 2550 barrels of oil with 2,000,000 cubic feet of gas, a decrease of 90%. Open flow test through tubing on company test was 2200 barrels, which placed on tubing-casing curve would give the well a potential of 2550 barrels for open flow. An official proration test will not be made, due to the decrease on the company test.

Subscribed and sworn to before me this

22nd day of April, 1934

NOTARY PUBLIC.

My commission expires October 17th, 1934

I hereby swear or affirm that the information given above is true and correct.

Name J. L. Lippin

Position Production Foreman

Representing Stanolind Oil and Gas Company

COMPANY OR OPERATOR.

Address Hobbs, New Mexico

Remarks:

APPROVED AS O. K.
[Signature]
 NAME TITLE

[illegible]

15 Justice said that there is no reason to believe that the defendant is a member of the same organization as the person who was arrested in 1968. The defendant is a member of the same organization as the person who was arrested in 1968.

[illegible]

- $\lim_{n \rightarrow \infty} \frac{\log n}{n} = 0$ (by L'Hôpital's rule, e.g. $\frac{\log n}{n} = \frac{1/n}{1} \rightarrow 0$)

Figure 1. The proposed model for the development of the *Staphylococcus aureus* infection in the skin of the patient with rheumatoid arthritis. The model is based on the results of the study by [10].