

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 97501

Form C-103
Revised 10-1-73

3a. Indicate Type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P.O. Box 4072, Odessa, Texas 79760		9. Well No. 78
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 19-S RANGE 38-E N.M.P.M.		10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3611' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RUSU 9/10/87 to acidize to increase injectivity. Pull injection tubing and packer. Run PPIP and tubing and set packer at 4117'. Test packer and tubing and test OK. Set packer at 4248', 4208', 4186' and 4100' and perfs communicated at all settings. Run cement retainer and set at 4073'. Cement squeeze with 100 sacks Class C neat. WOC. Run bit and tubing and drill cement from 4068' to 4135'. Run casing guns and perforate from 4190' to 4226'. Run PPIP and set at 4180'. Open bypass and spot 546 gallons 20% HCl. Close bypass and pump 126 gallons 20% HCl at 2250 psi and communicated. Reverse circulate 672 gallons of acid. Release packer and pull. Run injection tubing and packer and pump packer fluid. Set packer at 3985'. RD and MOSU 9/17/87 and return to injection.

IPWO: 278 BWIPD at 410 psi
IAWO: 124 BWIPD at 405 psi

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. M. Mitchell</u>	TITLE <u>Sr. Admin. Analyst</u>	DATE <u>9/25/87</u>
ORIGINAL SIGNED BY JERRY SEXTON		
APPROVED BY <u>DISTRICT 1 SUPERVISOR</u>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

SEP 30 1987