

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate type of lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Injection

Name of Operator
AMOCO PRODUCTION COMPANY

Address of Operator
P.O. BOX 68 HOBBS, NEW MEXICO 88240

Location of well
UNIT LETTER G 1980 FEET FROM THE North LINE AND 2310 FEET FROM
THE East LINE, SECTION 10 TOWNSHIP 19-S RANGE 38-E N.M.P.M.

7. Unit Agreement Name

8. F.G.M. or Lease Name

South Hobbs (GSA) Unit

9. Well No.

78

10. Field and Pool, or Wildcat

Hobbs (GSA)

15. Elevation (Show whether D.F., R.T., G.R., etc.)

3611' D.F.

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

FORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
REPAIR OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to squeeze cement and acid stimulate as follows:

MISU. Release packer and P.O.H. RIH with cement retainer and set at 4050'. Establish an injection rate and pump 50SK of Class C Neat, 50SK of Class C with 4#/SK Tuff-Plug, and tail in with 50SK of Class C Neat. Pull out of retainer and reverse out any excess cement. WCC. Drill out to 4180' and pressure test 1000 psi. Re-squeeze if needed. Drill out to 4255' and circulate clean. Perforate 4190'-4226' and 4245'-4252' with 4 JS PF. RIH with pin point injection packer and workstring. Acidize these perforations in 2' intervals with 100 gals 15% NEMHCL acid per setting. Release packer and P.O.H. Re-run original injection equipment. Set packer at ± 3990'. Return well to injection.

D+5 NMOC, H 1-JRB 1-FIN 1-CMH

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Charles M. Herring

TITLE Administrative Analyst (SG)

DATE 10-4-85

Approved by Eddie W. Seay
Oil & Gas Inspector
CONDITIONS OF APPROVAL, IF ANY

TITLE _____

DATE OCT 7 - 1985

RECEIVED

OCT - 4 1985

COMM.
HOBBS OFFICE