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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Injection	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 78
4. Location of well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> <u>2310</u> FEET FROM THE <u>East</u> <u>10</u> LINE, SECTION <u>10</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3611' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
TEMPORARILY ABANDON  CHANGE PLANS   
PULL OR ALTER CASING  OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
CASING TEST AND CEMENT JOB  OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-6-84. Plugged back with sand and calseal to 4178'. Squeezed with 500 sacks class C neat, 50 sacks class C, 1/2 lb/sack Cello-seal, 50 sacks thix-set and 50 sacks class C with 4 lb/sack tuff-plug. Max squeezed 1500 psi and reversed out 5 sacks cement. Drilled out cement retainer, calseal, sand and new formation to 4280'. \*Ran casing and DV tool at 3171'. Cement with 110 sacks class C neat and circulated 60 sacks. Drilled out cement, DV tool and float collar to 4255'. Pressure tested casing to 1000 psi and OK. Logged and perforated 4190'-4204', 4222'-26', 4245'-52' with 4SPF. Acidized with 1500 gals 15% NE HCL in 2 equal stages, with 150 lb rock salt and 150 gal gelled brine. Max 2500 psi and air 2 BPM with ISIP vac. Ran injection packer, tubing with packer set at 3990'. Moved out service unit 1-20-84. Commenced injection 1-21-84. Injected 998 BWPD with TP-Vac.

\* 4 1/2 Cag set at 4280'

O+4-NMOCD, H 1-HOU R. E. Ogden Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-SUSP 1-PJS  
1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Sena TITLE Assist. Admin. Analyst DATE 1-31-84

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

FEB 3 1984

RECEIVED

FEB 2 1984

O.C.D.  
HOBBS OFFICE