

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☐ Fed ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR PLUG BACK FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Injection	7. Unit Agreement Name South Hobbs (GSA) Unit
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Unit No. 78
4. Location of well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or analog Hobbs GSA
11. Elevation (Show whether DF, RT, CR, etc.) 3611' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Process or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to squeeze, perforate and acidize as follows: Move in service unit, pull tubing and packer. Plug back from 4270' to 4190' with 20/40 mesh sand. Tag to of and cap sand with 10' of calseal. Run in hole with packer and workstring and set at 4040'. Pressure test to 750 psi and check for leaks. Run in hole with cement retainer and set at 4030'. Pump 100 sacks class C neat, 100 sacks class c with 4#/sack tuf plug. Tail-in with 100' sacks class C neat. Reverse out excess cement. Drill out retainer, cement, calseal, sand and new formation to 4280'. Run casing and set DV tool at 3200'. Pump 110 sacks class C neat, drop DV bomb and circulate. Pump 300 sacks class c neat, drop plug and displace with 51 BBLs. Clean casing out and perforate 4190'-4204', 4222'-4226', 4245'-4552' with 4 JSPF. Run in hole with treating packer, workstring and set packer at 4100'. Pump 1500 gals. of 15% NE HCL with 1 gal. of corrosion inhibitor/1000 gals acid as follows:

- Pump 750 gals of 15% NE HCL
- Pump 150# of graded rock salt and 50# of 100 mesh salt in 150 gals. of 30# gelled brine.
- Pump 750 gals. of 15% NE HCL.
- Flush with 40 BBLs. of fresh water.

Release packer and pull out of hole. Run in hole with injection packer and tubing. Set 0+4-NMOCD, H 1-HOU R.E.OGDEN, RM-21,150 1-HOU F.J. NASH, RM-4.206 1-Petro Lewis 1-PJS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Pete J. Serna

TITLE Asst. Admin. Analyst

DATE 9-12-83

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 15 1983

packer at 3990'. Return well to injection.

RECEIVED
SEP 14 1983
D.C.D.
HOEBS OFFICE