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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER- <u>INJECTION</u>		7. Unit Agreement Name <u>SOUTH HOBBS (GSA) UNIT</u>
2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u>		8. Farm or Lease Name <u>SOUTH HOBBS (GSA) UNIT</u>
3. Address of Operator <u>BOX 367, ANDREWS, TEXAS 79714</u>		9. Well No. <u>78</u>
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>NORTH</u> LINE AND <u>2310</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>10</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.		10. Field and Pool, or Wildcat <u>HOBBS GSA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3610' GL</u>		12. County <u>LEA</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>CONVERT TO INJECTION</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Deepened hole from 4201' to 4270' w/6" bit.
Ran cement bond log.
Ran Plastic coated tubing and packer. PSA 3994'.
Rotted annulus w/50 BFW + 10gal wellaid 840 + 1 gal wellaid 872.
Installed pressure gauge on annulus.
Well completed and ready for injection 1-12-76.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Roy R. Yorkum</u>	TITLE <u>ADMINISTRATIVE ASSISTANT</u>	DATE <u>1-16-76</u>
APPROVED BY <u>041-AMOC-H</u> <u>1-Div</u> <u>1-SUSP</u> <u>1-1214</u>	TITLE	DATE