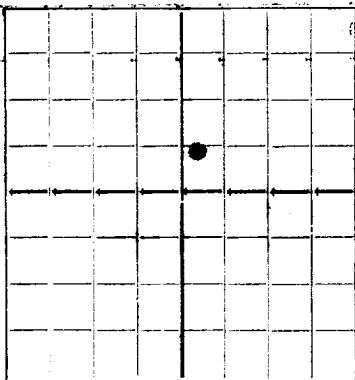


N.

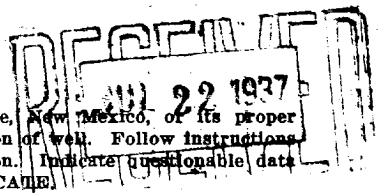
## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.



**Stanolind Oil & Gas Co** **Hobbs, New Mexico**  
Company or Operator Address

**Thorpe** Well No. **80X** In **NE/4** of Sec. **10**, T. **19-S**  
R. **38 - E**, N. M. P. M., **Hobbs** Field, **Lea** County.

Well is **1900** feet south of the North line and **2510** feet west of the East line of **Section 10**

If State land the oil and gas lease is No. \_\_\_\_\_ Assignment No. \_\_\_\_\_

If patented land the owner is **B.L. Thorpe**, Address **Hobbs, New Mexico**

If Government land the permittee is \_\_\_\_\_, Address \_\_\_\_\_

The Lessee is **Stanolind Oil & Gas Co**, Address **Tulsa, Oklahoma.**

Drilling commenced **May 7,** 19 **37** Drilling was completed **June 4,** 19 **37**

Name of drilling contractor **Noble Drig. Co**, Address **Tulsa, Oklahoma**

Elevation above sea level at top of casing **5610** feet.

The information given is to be kept confidential until **Not confidential** 19 \_\_\_\_\_

## OIL SANDS OR ZONES

No. 1, from **4128** to **4201 000** No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
<b>13"</b>	<b>40#</b>	<b>8</b>	<b>Natl</b>	<b>212</b>	<b>Bellied</b>	<b>First Joing</b>		
<b>9-5/8"</b>	<b>34#</b>	<b>8</b>	<b>Natl</b>	<b>1654</b>	<b>Baker</b>			
<b>7"</b>	<b>22#</b>	<b>10</b>	<b>Natl</b>	<b>4061</b>	<b>Baker</b>			

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>17"</b>	<b>13"</b>	<b>220'</b>	<b>150</b>	<b>Halliburton</b>		
<b>12 1/2"</b>	<b>9-5/8"</b>	<b>1651'</b>	<b>380</b>	<b>Halliburton</b>		
<b>8-5/8"</b>	<b>7"</b>	<b>4077'</b>	<b>375</b>	<b>Halliburton</b>		

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		<b>Dowell XI</b>	<b>12000</b>	<b>6-9-37</b>	<b>4201</b>	

Results of shooting or chemical treatment **Before acid 40 bbls per hour 400 MCF gas**

**After, 15,664 barrels per hour 24 hours, 10,200 MCF gas (Potential Test)**

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from **0** feet to **4201** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## PRODUCTION

Put to producing **June 15,** 19 **37**

The production of the first 24 hours was **15,664** (Potential Test) barrels of fluid of which **100** % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, Be **34**

If gas well, cu. ft. per 24 hours **10,200,000** Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

**Jack Clark**, Driller **Len Harvey**, Driller

**Don Powell**, Driller **Noble Drilling Co**, Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **22**day of **July**, 19 **37**

**Catricia Mahoney**  
Notary Public

My Commission expires **12-24-37**Place **Hobbs, New Mexico** Date **7-19-37**Name **Olaf Henningsen**Position **Field Supt.**Representing **Stanolind Oil & Gas Co**  
Company or OperatorAddress **Box F, Hobbs, New Mexico**

# FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	230	230	Sand, Shells and red beds
230	1620	1390	Red beds
1620	1805	185	Anhydrite Top anhydrite 1620
1805	2833	1048	Salt, StSeaks Anhydrite Base salt 2833
2833	3517	684	Line, Anhydrite and gyp
3517	3924	409	Line, gyp
3924	4035	109	Line
4035	4035	80	Gray line
4035	4104	21	Gray sandy line
4104	4130	24	Broken gray and white line Top White Line 4126
4130	4148	18	White line
4148	4168	20	White line
4168	4201	33	White Line Total depth