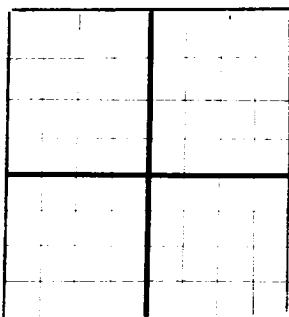


N.

SANTA FE, NEW MEXICO

AREA 640 ACRES
LOCATE WELL CORRECTLY

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days

after completion of well. Indicate questionable data by fol-

lowing it with (?). Submit in duplicate.

Company Walker Oil Corporation Address 809 Ellis-Singleton Bldg.,
Wichita, Kansas.Send correspondence to Walker Oil Corp. Address " "Well No. 2 in S2S2E4 of Sec. 10, T. 19 South,
R. 38 East, N. M. P. M., Hobbs Oil Field Lea County.

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Will Terry Address Hobbs, New MexicoThe lessee is Walker Oil Corporation Address

If not state or patented land, give status

Drilling commenced April 24, 19 30 Drilling was completed June 18th 19 30Name of drilling contractor Walter Donnelly Address Eastland, Texas

Elevation above sea level at top of casing feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from <u>2865</u> to <u>(gas)</u>	No. 4, from <u>4110</u> to <u>4112 (oil)</u>
No. 2, from <u>2890</u> to <u>2950 (gas)</u>	No. 5, from <u>4130</u> to <u>4135 "</u>
No. 3, from <u>3265</u> to <u>Oil & Gas</u>	No. 6, from <u>4145</u> to <u>4150 "</u>

IMPORTANT WATER SANDS

No. 1, from to	No. 3, from to
No. 2, from to	No. 4, from to

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATED		PURPOSE
							FROM	TO	
15-1/2"	70#	(Youngstown)	Seamless Tub	118'	Baker				
10"	45#	"		1523'	"				
6-5/8"	24#	"		4062'	"				

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	No. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
15 1/2"	118'	75	Halliburton		
10"	1523'	75	"		
6-5/8"	4062'	400	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing June 17th, 19 30The production of the first 24 hours was 500 barrels of fluid of which 100 % was oil; %
emulsion; % water; and % sediment. Gravity, Be. 35.70

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. 2500

EMPLOYES

, Driller , Driller
, Driller , Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and
all work done on it so far as can be determined from available records.Subscribed and sworn to before me this 4thday of August, 19 30Blanch M. Gay
Notary Public
My commission expires May 9th, 1932Name LaSallePosition SuperintendentRepresenting Walker Oil Corporation

Company or Operator

FORMATION RECORD

From	to	Thickness in Feet	Formation
0	42		Caliche
42	118		Sand & yellow clay
118	128		hard sand
128	160		sand & red rock
160	175		sand rock
175	208		shale & red bed
208	250		sandy shale
250	430		shale & red bed
430	445		hard sand
445	770		shale & red bed
770	808		sandy shale
808	1202		sandy shale & red bed
1202	1228		broken shells & sand rock
1228	1280		red rock & shells
1280	1360		red bed & shale
1360	1402		red bed & shells
1402	1423		hard sand
1423	1473		sandy shale & red rock
1473	1485		broken anhydrite
1485	1523		hard anhydrite
1523	1580		hard anhydrite
1580	1680		white lime
1680	1685-		red rock
1685	1710		salt
1710	1970		salt & anhydrite
1970	2015		salt
2015	2660		salt & anhydrite
2660	2670		red rock
2670	2700		lime
2700	2760		anhydrite & lime
2760	2790		red rock
2790	2835		anhydrite
2835	2875		lime - GAS 2865
2875	2890		anhydrite
2890	2950		brown lime - GAS, blowed tools up hole 35'.
2950	2995		gray lime
2995	3255		anhydrite
3255	3260		brown lime - SHOW OIL & GAS 3265'
3260	3655		anhydrite
3655	3780		anhydrite & lime
3780	4062		lime
4062	4110		gray lime
4110	4112		brown sandy lime - SHOW OIL
4112	4130		hard lime
4130	4135		sand - SHOW OIL, rose 500' in hole
4135	4145		hard lime
4145	4150		oil sand - OIL ROSE 900' IN HOLE
4150	4153		lime
4153	4162		pay sand - WELL BEGAN FLOWING 11:00 P.M., June 17th.
4162	4175		lime
4175	4180		pay sand
4180	4189		lime
4189	4190		black shale