Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Plymouth Oil Company	Bex 1860, M	ldland, Texas	1
(Ad	dress)		
EASE L. D. Cain, Jr. WELL NO.	1 UNIT 6	5 12 T	19-8 R 38E
ATE WORK PERFORMED	POOL	Wildest	
his is a Report of: (Check appropriate	block) Res	ults of Test	of Casing Shut-o
Beginning Drilling Operations	Rer	nedial Work	
Plugging	Oth	er	
ie 225' with 50 sacks; and cement plug on 100' of 8 7/8", 21# surface casing left is take and pits have been filled. Well was lay 27, 1960.	n well. Location of plugged January 25	ras leveled a	nd cleaned off
riginal Well Data:	-		
F Elev. TD PBD	Prod. Int.	 -	ol Date
bng. Dia Tbng Depth (erf Interval (s)	Oil String Dia	Oil Str	ng Depth
	cing Formation (s)		
ESULTS OF WORKOVER:	-	BEFORE	AFTER
ate of Test	_		
il Production, bbls. per day	_		
			
as Production, Mcf per day			
• •	-		
ater Production, bbls. per day	-		
ater Production, bbls. per day as-Oil Ratio, cu. ft. per bbl.	- -		
ater Production, bbls. per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day	- - -		
Tas Production, Mcf per day Vater Production, bbls. per day Vater Oil Ratio, cu. ft. per bbl. Vasa Well Potential, Mcf per day Vitnessed by		(Com	pany)
ater Production, bbls. per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day	I hereby certify above is true and my knowledge. Name Position Acti	that the info	ormation given to the best of