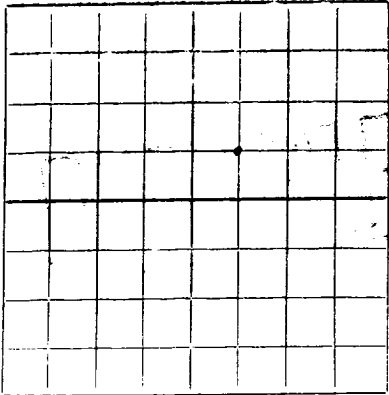


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Plymouth Oil Company
(Company or Operator)L. D. Cain, Jr.
(Lease)Well No. 1, in SW $\frac{1}{4}$ of NE $\frac{1}{4}$ of Sec. 12, T. 19-S, R. 38E, NMPM.Wildcat Pool, Lea County.Well is 1980 feet from North line and 1980 feet from East line of Section 12. If State Land the Oil and Gas Lease No. isDrilling Commenced January 13, 19 60 Drilling was Completed January 25, 19 60

Name of Drilling Contractor

Address

Elevation above sea level at Top of Tubing Head 3627' Ground. The information given is to be kept confidential until, 19

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24#	New	300'				Surface casing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8"	300'				

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation

Depth Cleaned Out

CORD OF DRILL-STEM AND SPECIAL TY

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4454 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing No, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	1788'	T. Devonian	T. Ojo Alamo
T. Salt	1880'	T. Silurian	T. Kirtland-Fruitland
B. Salt	2810'	T. Montoya	T. Farmington
T. Yates	2950'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	3136'	T. McKee	T. Menefee
T. Queen	3715'	T. Ellenburger	T. Point Lookout
T. Grayburg	4135'	T. Gr. Wash.	T. Mancos
T. San Andres	4372'	T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn.
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1788	1788	Red Shale & Sand				
1788	1880	92	Anhydrite				
1880	2810	930	Salt & Red Beds				
2810	2950	140	Dolomite & Red Shale				
2950	3136	186	Sand, Dolomite & Anhydrite				
3136	3715	579	Dolomite, Red shale & Anhydrite				
3715	4135	420	Red sand, Dolomite & Anhydrite				
4135	4372	237	Gray sandy Dolomite & Anhydrite				
4372	4454	82	Tan Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 2, 1960 (Date)
Company or Operator Plymouth Oil Company Address Box 1860, Midland, Texas
Name J. W. Payton Position or Title Acting Regional Engineer