

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

.....Depth Cleaned Out.....

Well No. 1 , in SW % of SE %, of Sec. 12 , T 198 , R 3 Wildest Pool, Less Wildest Pool, Less Well is 2310 feet from East line and 330 feet from SO is Section. Section 12 If State Land the Oil and Gas Lease No. is Drilling Commenced. March 17 , 19. 37 Drilling was Completed April 22, Name of Drilling Contractor. Sharp Drilling Company Midland, Texas Clevation above sea level at Top of Tubing Head. 3632 D.F. The information given is to be a Not Confidential 19. OIL SANDS OR ZONES Io. 1, from Dry Hole to No. 4, from to No. 5, from to No. 5, from to No. 6, from No.	
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RECORD OF PRODUCTION AND STIMULATION	MUD USED
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	
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N-O-N-R	

ult of Production Stimulation	••••••

REY 3D OF BRILL-STELL AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information	given herewith is a complete and	d correct record	of the well and all wo	ork done on it so far
as can be determined from available records.				

	April 26, 1957	
Company or Operator Skelly Oil Company	Address Box 38 - Hobbs, New Mext co	(Date)
Name // Linkinge	1 2 4 4 2	