O. C. C. C. DEFS HS CLIVES SISTRIBUTION I.

EW MEXICO OIL CONSERVATION COMMISSIO

Form C-104

	SANYA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
,	E 14.0 	AUTHORIZATION TO TRAI	_AND NSPORT OIL AND NATURALeC	GAS
	LAND OFFICE	JUL 28 1 32 1 37		
	HANSPORTER GAS .	1	Office .	
	GPERATOR			
Ι. :	PRORATION OFFICE			
	PAN AMERICAN PETROLEUM CORPORATION			
Ì	100100			
	Oct 68, 40 864. 1 Other (Please explain)			
-	Change in Transporter of: EFF: 8-1-66			
-	the remulation	Oil Dry Gas Casinghead Gas Conden:	$^{\circ}$	(34)
1	(h. mare in Ownerchip)	Casinghead Gas Condens	sure [] J/OM: Pan Umil	rican (Irucas)
	Change of ownership give name nd address of previous owner			
,,	DESCRIPTION OF WELL AND LEASE			
	Lene lame	Well No. Pool Nam	ne, Including Formation	Kind of Lease
	FOSTER	13 / NAD	INE DRINKARD	State, Federal or Fee FEE
	Phil Letter 0 : 660 Feet From The South Line and 1980 Feet From The East			
	Chit Letter(;(O			
	Line of Section / Tov	vnship 14-5 Range S	38-E , NMPM, L	€ A County
Π.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s	
	Linus a Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	
	THE TERMIAN C	ORP (TRUCKS)	Box 3115, MIDCA Address (Give address to which appro	ved copy of this form is to be sent)
	Transfer of Addition of the Property of the Pr	,		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
	give lacation of tanks.	0 14 19 38	No.	· · · · · · · · · · · · · · · · · · ·
	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
	Designate Type of Completic	on $-(X)$ Oil Well Gas Well	New Well Workover Deepen	Plug Rack Same Res'v. Diff. Res'v.
	Late Quidled	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Fool	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Pertorations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLL SIZE	Chamba a 1881116 6120		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-			
	OHL WELL able for this depth or be for full 24 hours) Late First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	GAS WELL			
	Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Casing Pressure	* Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure	Cusing Plessale	Choke Size
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
			BY	
			TITLE	
			. This form is to be filed in compliance with RULE 1104.	
0	1-NEW Mature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	1-0BP	rea supt	tests taken on the well in acco	ordance with RULE 111. ust be filled out completely for allow-
	1-805P	7-22.66	able on new and recompleted w	vells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.