		NEW MEXIC		CONSERVA				FORM C-103 (Rev 3-55)	
	(S.	ubmit to approp	riate Distr	ict Office as	per Com	mission Ru	le 1106)	_	
Name of Com Ameri	can Petroleum (	Corporation		Addr	Box 68	, Hobbs,	New Mexico	33	
Lease			Well No.	Unit Lette		Township	F	lange 38-E	
Date Work Pe		Pool	13	C	15	<b>19-5</b> County		<b>8</b> -0(	
-10-60/5		Hobbs				Lea			
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			sing lest a medial Work	· · · · ·			<b>Acidise</b>		
Plugging Remed									
Witnessed by	C. D. Harvey		Position	i Forenañ		Company Pan Amer	ican Petrol	eum Corporation	
Witnessed by	C. D. Harvey	FILL IN BEI	LOW FOR	REMEDIAL	WORK R	L		eum Corporation	
	C. D. Harvey	FILL IN BEI	LOW FOR	REMEDIAL GINAL WELL	WORK R	L	NLY	cum Corporation	
DFElev.	T D	FILL IN BEI	LOW FOR	REMEDIAL Ginal Well D	WORK R	EPORTS Of	NLY	Completion Date	
D F Elev. Tubing Diam	T D		LOW FOR	REMEDIAL Ginal Well D	WORK R	EPORTS Of	NLY Interval	Completion Date	
D F Elev. Tubing Diam Perforated In	T D eter terval(s)		LOW FOR	REMEDIAL SINAL WELL D Oil St	WORK R	EPORTS Of Producing eter	NLY Interval	Completion Date	
D F Elev. Tubing Diam Perforated In	T D eter terval(s)		LOW FOR ORIC PBT	REMEDIAL SINAL WELL D Oil St	WORK R DATA ring Diame	EPORTS Of Producing eter	NLY Interval	Completion Date	
D F Elev. Tubing Diam Perforated In	T D eter terval(s)		LOW FOR ORIG PBT RESUI	REMEDIAL SINAL WELL D Oil St Produ	WORK R DATA ring Diame cing Form RKOVER Water I	EPORTS Of Producing eter	NLY Interval	Completion Date Depth Gas Well Potential	
Witnessed by D F Elev. Tubing Diam Perforated In Open Hole In Test Before Workover	C. D. Harvey T D eter terval(s) terval Date of	Tubing Depth Oil Ptoduction	LOW FOR ORIG PBT RESUI	COLORNAL WELL D OII St Produ LTS OF WOI	WORK R DATA ring Diame cing Forma RKOVER Water J E	EPORTS Of Producing etter ation(s) Production	NLY Interval Oil String GOR	Completion Date Depth Gas Well Potential	
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